

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

JACK A. COLE *Bannon Emergency Inc.*

3. ADDRESS OF OPERATOR

P. O. BOX 191, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 430' FNL, 450' FEL 530'

At top prod. interval reported below SAME

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

RIO ARriba

NEW MEXICO

15. DATE SPUDDED

6-11-89

16. DATE T.D. REACHED

6-20-89

17. DATE COMPL. (Ready to prod.)

7-6-89

18. ELEVATIONS (DF. EMB. RT. GR. ETC.)

7076 GR

7088 KB

19. ELEV. CASINGHEAD

7076 GR

20. TOTAL DEPTH. MD & TVD

5953

21. PLUG. BACK T.D. MD & TVD

5889

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

5953

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP. BOTTOM. NAME (MD AND NAME)

5628-38, 5758-77, 5828-38 GALLUP

AUG 03 1989

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

INDUCTION, FORMATION DENSITY

OIL CON. DIV.

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set)

DIST. 3

CASING SIZE	WEIGHT. LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8 5/8	24.0 J-55	265.48	12 1/4	250 SKS.	295 FT.	NONE
4 1/2	10.50 J-55	5937.42	7 7/8	950 SKS.	1963 FT.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5806	

31. PERFORATION RECORD (Interval, size and number)

5628-38
5758-77 4 HOLES/FT. .38 DIA.
5828-38

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5628-38	23,833 GALS. 70% QUALITY FOAM AND 53,000 LBS. 20-40 SAND
5758-5838	92,000 GALS. 70% QUALITY FOAM AND 205,000 LBS. 20-40 SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-11-89		FLOWING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
7-18-89	24		→	12	380	-0-	31,666	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
100	360	→	12	380	3 FRAC WATER	41.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Dwayne Blanchett*

TITLE PRODUCTION SUPERINTENDENT

DATE JUL 31 1989
JULY 27, 1989

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	1470	1470
KIRTLAND	1590	1590
FRUITLAND	2242	2242
PICTURED CLIFFS	2345	2345
LEWIS	2368	2368
CHACRA	2710	2710
CLIFFHOUSE	3838	3838
MENEFEE	3860	3860
POINT LOOKOUT	4538	4538
MANCOS	4720	4720
GALLUP	5450	5450
TD	5953	5953

Casing and Cement Summary

6-20-'89 TD- 5953'. Ran 137 joints, 4 1/2", 10.50 lb., K-55 casing.
Measured 5925.42, set at 5937.42 Float collar- 5889.00 (KB),
Stage collar-4287.67 (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl_2 water, 10 bbls.
fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer
followed by 425 sacks, (603 cu. ft.) 50-50 pozmix, 2% gel,
6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down
6:50 P.M. 6-20-'89.

Circulated cement by stage collar. Circulated 4 hours between
stages.

Second stage - same spacer program as the first stage
followed by 475 sacks, (1301 cu. ft.) 65-35 pozmix, 12%
gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks,
(59 cu. ft.) Class "B" cement. Plug down 11:30 P.M.
6-20-'89. Circulated 8 bbls. cement.