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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator JACK A. COLE	Well API No.
Address P. O. BOX 191, FARMINGTON, NEW MEXICO 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name RINCON	Well No. 75	Pool Name, including Formation COUNSELORS GALLUP DAKOTA	Kind of Lease State, Federal or Fee	FEDERAL Lease No. SF-078362
Location Unit Letter A : 430 Feet From The NORTH Line and 459 Feet From The EAST Line Section 6 Township 23N Range 6W , NMPM, RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GIANT REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256, FARMINGTON, NEW MEXICO 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> COLE DEVELOPMENT COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 191, FARMINGTON, NEW MEXICO 87499					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 6	Twp. 23N	Rge. 6W	Is gas actually connected? YES	When? 7-9-89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6-11-89	Date Compl. Ready to Prod. 7-6-89		Total Depth 5953		P.B.T.D. 5889			
Elevations (DF, RKB, RT, GR, etc.) 7076 GR	Name of Producing Formation GALLUP		Top Oil/Gas Pay 5628		Tubing Depth 5806			
Perforations					Depth Casing Shoe 5937			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8 24.0 LB.		265		250 SKS. 295 FT.			
7 7/8	4 1/2 10.50 LB.		5937		950 SKS. 1963 FT.			
	2 3/8		5806					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 7-18-89	Date of Test 7-18-89	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HOURS	Tubing Pressure 100	Casing Pressure 360	Choke Size 48/64
Actual Prod. During Test	Oil - Bbls. 12	Water - Bbls. 3 FRAC WATER	Gas- MCF 380

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
DEWAYNE BLANCETT, PRODUCTION SUPERINTENDENT
Printed Name
JULY 27, 1989 (505) 325-1415
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 25 1989

By Original Signed by FRANK I. CHAVEZ

Title SUPERVISOR DISTRICT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells