

(November 1983)  
(Formerly 9-330)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
Reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

RECEIVED  
OFFICE ROOM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RENOV.  Other

2. NAME OF OPERATOR  
Bannon Energy, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 2058 Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements):  
At surface 965 FNL x 1680 FEL  
At top prod. interval reported below  
At total depth

RECEIVED  
AUG 03 1989  
OIL CON. DIV  
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SF-078359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Fee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marcus A

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

Counselors Gallup

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 18 T23N-R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RNB, RT, GE, ETC.)\* 19. ELEV. CASINGHEAD

6-21-89

6-28-89

7-8-89

6869 GR

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

5650 MD

5600 PB

ROTARY TOOLS X

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

DIL - CDL

Yes

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	281	12 1/4	250 sks Cl. B	
4 1/2	11.6	5650	7 5/8	915 sks 65-35 poz 2 stage	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE: 2 3/8, DEPTH SET (MD): 5560, PACKER SET (MD):

31. PERFORATION RECORD (Interval, size and number)

5390-5410	= @ 4 JSPF .40"
5436-52	
5464-78	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5390-5478	N <sub>2</sub> w/541,500#'s 20-40 sand 1880 bbls KEL & 4.4 MMCF N <sub>2</sub>

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7/8/89	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/11/89	24	-0-	→	40	400	-0-	10,000

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
90	320	→	40	400	-0-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: *[Signature]* TITLE: DATE: 7-11-89

ACCEPTED FOR RECORD

B. W. Sal... JUL 31 1989

FARMINGTON RESOURCE AREA

\* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.