

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO NM 58876
2. NAME OF OPERATOR Hixon Development Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1710' FNL, 740' FEL, Section 15, T23N, R7W, NMPM	8. FARM OR LEASE NAME Eric Hixon
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7178' GLE	10. FIELD AND POOL, OR WILDCAT Lybrook Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T23N, R7W
	12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Drilling Progress	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Drilled out from under casing with 7-7/8" bit on June 24, 1989. Drilled to T.D. of 5813'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Ojo Alamo - 1450', Kirtland - 1608', Pictured Cliffs - 2111', Lewis - 2181', Cliffhouse - 3632', Menefee - 3654', Pt. Lookout - 4428', Mancos - 4664', Gallup - 5458'. Ran 136 jts. (5809.64') of 5-1/2", 15.5#, K-55, 8rd, LT&C casing. Placed Bakerlocked cement nosed guide shoe on bottom and Baker differential fill float collar on top of 1st jt. Ran centralizers on 1st jt. and tops of 3rd, 5th, 7th, 9th and 11th jts. Casing set at 5805.69', PBD at 5758' KB. Cemented casing as follows: Mixed and pumped 400 sks. (1580 cu. ft.) Class "B" cement containing 3% A-2 and 1/4#/sk. Cello-Flake. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. Cello-Flake. Cement circulated to surface. Waiting on completion operations.

RECEIVED  
JUL 11 1989  
OIL CO  
1000

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Delventhal  
Bruce E. Delventhal *mon*

TITLE Petroleum Engineer

DATE July 7, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

JUL 11 1989

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side