

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other by
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM 58876			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Hixon Development Company				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499				8. FARM OR LEASE NAME Eric Hixon			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1710' FNL, 740' FEL, Section 15, T23N, R7W, NMPM At top prod. interval reported below At total depth				9. WELL NO. 1			
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 6-23-89				16. DATE T.D. REACHED 7-2-89			
17. DATE COMPL. (Ready to prod.) 8-18-89 / 10-2-89				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7178' GLE			
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 5813'			
21. PLUG BACK T.D., MD & TVD 5758' KB				22. IF MULTIPLE COMPL., HOW MANY* N/A			
23. INTERVALS DRILLED BY ROTARY TOOLS X				CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5600' - 5614'				25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log with Gamma Ray & Compensated Density-Neutron Logs				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		222.62' KB		12-1/4"	
5-1/2"		15.5#		5805.69'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5544' KB					
31. PERFORATION RECORD (Interval, size and number)							
5600' - 5614'		0.44"		5600' - 5614'		Acidized with 500 gal 15% HCL. Fraced with 102,500# 20/40 Brady sand and 2141 bbls crude oil.	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
5600' - 5614'							
33. OIL CON. DIV. PRODUCTION							
DATE FIRST PRODUCTION 8-18-89 / 10-2-89		PRODUCTION METHOD (Flowing gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-3-89		HOURS TESTED 24		CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD OIL—BBL. 33 GAS—MCF. 62 WATER—BBL. 0 GAS-OIL RATIO 1887	
FLOW. TUBING PRESS. 30 psi		CASING PRESSURE 30 psi		CALCULATED 24-HOUR RATE OIL—BBL. 33 GAS—MCF. 62 WATER—BBL. 0		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Aldrich L. Kuchera				TITLE President/CEO			
DATE October 4, 1989				DATE October 4, 1989			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1450'					
Kirtland	1608'					
Pictured Cliffs	2111'					
Lewis	2181'					
Cliffhouse	3632'					
Menefee	3654'					
Pt. Lookout	4428'					
Mancos	4664'					
Gallup	5458'					

HIKON DEVELOPMENT COMPANY
ERIC HIKON WELL NO. 1
1710' FNL, 740' FEL
SECTION 15, T23N, R7W
RIO ARriba COUNTY, NEW MEXICO
LEASE NO. NM 58876
COMPLETION REPORT
EXHIBIT "A"

CEMENTING RECORD

- Surface Casing - Mixed and pumped 175 sks. (206 cu. ft.)
Class "B" cement with 2% CaCl₂. Cement
circulated to surface.
- Production Casing - Mixed and pumped 400 sks. (1580 cu. ft.)
Class "B" cement containing 3% A-2 and
1/4#/sk. Celloflake. Tailed in with 200
sks. (236 cu. ft.) of Class "B" cement
containing 2% CaCl and 1/4#/sk.
Celloflake. Circulated cement to
surface.