

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
900' FNL & 1660' FWL

14. PERMIT NO.
API# 30-039-24463

15. ELEVATIONS (Show whether DF, ET, CR, etc.)
7075' GL; 7087' RKB

5. LEASE DESIGNATION AND SERIAL NO.
SF-080230
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Sapp C
9. WELL NO.
4
10. FIELD AND POOL, OR WILDCAT
Lybrook Gallup
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T23N, R7W, NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Spud, surface casing & cement
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

M.I. & R.U. Four Corners Drilling Co. Rig #14. Spudded a 12-1/4" hole at 12:15 P.M. 2-26-90. Drilled to 227'. Ran 5 jts. 8-5/8" OD, 24#, 8 Rd, A53B, ST&C casing (T.E. 207') set @ 219' RKB. Cemented with 135 sx class "B" + 2% CaCl₂ (total cement slurry = 159 cu.ft.*). Had full mud returns while cementing. Cement did not circulate. Checked annulus with gauge line and found cement to be within 12' of surface. Ran one joint 1" pipe down annulus. Pumped remaining 12 sx cement from bulk truck - did not circulate to surface. Had additional cement hauled to location. Pumped additional 15 sx class "B" cement and circulated 5 sx to surface. (*Note: total cement used on job = 191 cu.ft.). Job was complete at 8:00 P.M. 2-26-90. (Note: job was witnessed by Marco Kechman of the Farmington BLM office).

Pressure tested surface casing and B.O.P. 600 psi for 30 minutes - held OK.

Accepted For Record

MAR 20 1990

2-27-90

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

Chief, Branch of
Mineral Resources
Farmington Resource Area