

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-049-24989
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG3748
7. Lease Name or Unit Agreement Name State H
8. Well No. 7
9. Pool name or Wildcat Undesignated Graneros Lybrook Gallup
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 6898'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐
2. Name of Operator
BCO, Inc.
3. Address of Operator
135 Grant, Santa Fe, NM 87501

4. Well Location
Unit Letter F : 2255 Feet From The North Line and 1990 Feet From The East Line
Section 2 Township 23N Range 7W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 6898'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/14/91 Advised Denny Fontz with the ocd that we intended to spud the well about 10:00 pm 1/14/91 (date) and that we intended to cement surface pipe at 4:00 am (time) on 1/15/91 (date).

Spudded well. Drilled 12 1/4" hole and ran 8 joints, 354' 24# 8-5/8" limited service surface pipe. DV 1/4" at 375'. Landed pipe at 366' and cemented with 275 sacks Class 2% CaCl cement with 1/4 lbs floccle per sack. Cement was mixed at 15.6 lbs with a yield of 1.18 cubic feet per sack or a total of 325 cubic feet. (about 58 bbls slurry). Circulated 12 barrels of cement. Plug down at 3:30am (time) on 1/15/91 (date).

1/15/91 Waited for cement to set until 3:30 pm. Tested casing at 1000 # for 30 minutes. Casing held. Copy of Halliburton job log attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth B. Keeshan TITLE President DATE 1/23/91

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JAN 24 1991

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JOB LOG

WELL NO

CUSTOMER

JOB TYPE

FORM 2013 R-2

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[illegible]