Submit 3 Copies State of New Mexico Form C-103 to Appropriate Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 **DISTRICT II** 30-049-24989 : Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. LG3748 -SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALE IN THE RESERVENCE OF THE PROPOSALE IN THE 1. Type of Well: WELL X State H · WELL 2. Name of Operator IAN 2 4 1991 8. Well No. BCO, Inc. 3. Address of Operator 9. Pool name or Wildcat 135 Grant, Santa Fe, NM 87501 Undesignated Graneros · 4. Well Location Lybrook Gallup Unit Letter F: 2255 Feet From The North 1990 · Line and East . Feet From The 23N · 7W • Township Range NMPM Rio Arriba County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 6898' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING **CASING TEST AND CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Advised <u>Denny Fontz</u> · with the <u>OCD</u> that we intended to spud $1/14/91 \cdot$ the well about 10:00 pm 1/14/91 (date) and that we intended to cement surface pipe at 4:00 am (time) on 1/15/91 (date). Spudded well. Drilled $12\frac{1}{4}$ " hole and ran 8 joints, $354\frac{1}{2}$ 24# 8-5/8" limited service surface pipe. DV 1/4° at 375 · Landed pipe at 366 and cemented with 275 sacks Class 2% CaCl cement with 4 lbs flocele per sack. Cement was mixed at 15.6. lbs with a yield of 1.18 cubic feet per sack or a total of 325. cubic feet. (about 58 bbls slurry). barrels of cement. Plug down at 3:30am(time) on 1/15/91 (date). Waited for cement to set until 3:30 pm. Tested casing at 1/15/91 . 1000 # for 30 minutes. Casing held. Copy of Halliburton job log attached. I hereby certify that the information above is true and complete to the best of my knowledge and belief. _____President

(This space for State Use)

APPROVED BY -

TYPE OR PRINT NAME

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JAN 2 4 1991

TELEPHONE NO.

1.

HALLIBURTON SERVICES

JOB LOG

FORM 2013 R-2

CHART TIME RATE (BPM) (G

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