

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Hixon Development Company		8. FARM OR LEASE NAME Beth Geiger	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 935' FNL, 905' FEL, Section 17, T23N, R7W, NMPM		10. FIELD AND POOL, OR WILDCAT Lybrook Gallup	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T23N, R7W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7255' GLE		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded surface at 10:00 a.m. on July 30, 1989. Drilled 12-1/4" hole to 251'. Ran 6 jts. (236.65') of 8-5/8", 24#, K-55, 8rd, ST&C surface casing. Ran centralizers on tops of 1st, 3rd, and 5th jts. Casing set at 250.65'. Cemented casing as follows: Mixed and pumped 175 sks. (206 cu. ft.) of Class "B" cement containing 2% CaCl<sub>2</sub>. Cement circulated to surface.

RECEIVED  
AUG 14 1989  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Aldrich L. Kuchera

TITLE President/CEO

(This space for Federal or State office use)

ACCEPTED FOR RECORD  
AUG 10 1989

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG 10 1989

FARMINGTON RESOURCE AREA

BY

SWW

\*See Instructions on Reverse Side