Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on re-BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERVAL NO.

NM 58877

SUNDRY NOTICES A	nd reports on	WELLS 1944
(The not was this form for proposals to dell	or to doopen or plug back	to a different recorneir

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	Use "APPLICATION FOR PERMIT—" for Bu	ich proposals.)			
ī	OIL GAS GAS WELL OTHER		7. UNIT AGREEMENT N	ME	
2.	NAME OF OPERATOR	· 一	8. FARM OR LEASE NAI	d£	
	Hixon Development Company	- Company of the State of the	Beth Geiger		
3.	ADDRESS OF OPERATOR		9. WELL NO.		
	P.O. Box 2810, Farmington, New Mexico	87499	1		
	LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.)	port location clearly and in accordance with any State requirements.*		10. FIELD AND POOL, OR WILDCAT	
	At surface		Lybrook Gall	up	
	935' FNL, 905' FEL, Section 17, T23N, R	7W, NMPM	11. SEC., T., E., M., OR I SURVEY OR ARMA		
			Sec. 17, T23	N, R7W	
14	PERMIT NO. 15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
	72.	55' GLE	Rio Arriba	New Mexico	
16.	Check Appropriate Box To Indicas	e Nature of Notice Report or (	Other Data		

NOT	ICE OF INTE	INTION TO:	į	S≀∪BS	SEQUENT REPORT	or:	
			r		C1		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	<u> </u>
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ļ	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDON MENT*	l
REPAIR WELL		CHANGE PLANS		$_{(Other)}$ Drilling	Progress		X
(Other)				(Note: Report rest Completion or Reco	ults of multiple	completion on Welt and Log form.)	i

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Drilled out from under casing with 7-7/8" bit on August 10, 1989. Drilled to T.D. of 5819'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Ojo Alamo - 1452', Kirtland - 1581', Pictured Cliffs - 2108', Lewis - 2202', Cliffhouse - 3590', Menefee - 3616', Pt. Lookout - 4436', Mancos - 4655', Gallup - 5452'. Ran 159 jts. (5820.5') of 5-1/2", 15.5#, K-55, LT&C casing. Ran cement nosed guide shoe on bottom of 1st it. and differential fill float collar on top of 1st jt. Ran centralizers on 1st, 3rd, 5th, 7th, 9th and 11th jts. Casing set at 5819'. PBD at 5778'. Cemented casing as follows: Mixed and pumped 400 sks. (824 cu. ft.) Class "B" cement with 3% A-2 and 1/4#/sk. celloflake. with 200 sks. (236 cu. ft.) Class "B" cement with 2% CaCl2 and 1/4 celloflake. Waiting on completion operations.

OCTI 01989 OIL CON. DIV DIST. 3

8. I hereby certify that the foregoing is true and correct			
SIGNED Bruce & Delventhal	TITLE .	Petroleum Engineer	DATE October 2, 1989
Bruce E. Delventhal noll			
(This space for Federal or State office use)			arnten END RHIJUKU
APPROVED BY	TITLE .	AU	CEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:			- n r 1000
			OCT 0 5 1989
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\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA