

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Hixon Development Company						3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87490	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 935' FNL, 905' FEL, Sec. 17, T23N, R7W, NMPM						14. PERMIT NO. 300392450600SE	
15. DATE SPUDDED 07-30-89						16. DATE T.D. REACHED 08-17-89	
17. DATE COMPL. (Ready to prod.) 11-24-89						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7255' GLE	
20. TOTAL DEPTH, MD & TVD 5819'		21. PLUG, BACK T.D., MD & TVD 5778'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5327' - 5715'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log with Gamma Ray & Compensated Density-Neutron Logs						27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	250.65'	12-1/4"	See attached Exhibit "A"			
5-1/2"	15.5#	5819'	7-7/8"	See attached Exhibit "A"			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2-3/8"	DEPTH SET (MD) 5340'	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 5327' - 5715' 0.32" 17 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) 5327'-5715'		AMOUNT AND KIND OF MATERIAL USED Acidized with 23.8 bbls 15% HCL and .6 bbl 2% KCL water. Fraced with 359,120# of 20/40 Arizona sand, 207,659 gal of 75 to 60	
33.* PRODUCTION				quality foam, 1390 bbls gelled 2% KCL & 4,034,971 SCF of N2.			
DATE FIRST PRODUCTION 11-24-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 12-04-89	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 18	GAS—MCF. 231	WATER—BBL. 0	GAS-OIL RATIO 12,833
FLOW. TUBING PRESS. 90	CASING PRESSURE 440	CALCULATED 24-HOUR RATE →	OIL—BBL. 18	GAS—MCF. 231	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bruce E. Delventhal
Bruce E. Delventhal

TITLE Vice President - Operations DATE December 8, 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BJMCCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1452'					
Kirtland	1581'					
Pictured Cliffs	2108'					
Lewis	2202'					
Cliffhouse	3590'					
Menefee	3616'					
Pt. Lookout	4436'					
Mancos	4655'					
Gallup	5452'					

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CON. DIV.
ART. 3

HIxon DEVELOPMENT COMPANY
BETH GEIGER WELL NO. 1
935' FNL, 905' FEL
SEC. 17, T 23 N, R 7 W
RIO ARriba COUNTY, NEW MEXICO
LEASE NO. NM 58877
COMPLETION REPORT
EXHIBIT "A"

CEMENTING RECORD

Surface Casing - Mixed and pumped 175 sks. (206 cu. ft.)
of Class "B" cement containing 2% CaCl₂.
Cement circulated to surface.

Production Casing - Mixed and pumped 400 sks. (824 cu. ft.)
Class "B" cement with 3% A-2 and 1/4#/sk.
celloflake. Tailed in with 200 sks. (236
cu. ft.) Class "B" cement with 2% CaCl₂
and 1/4#/sk. celloflake. Cement
circulated to surface.

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