

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-24528
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-1207-1
7. Lease Name or Unit Agreement Name STATE 16
8. Well No. 1
9. Pool name or Wildcat Counselors Gallup Dakota

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name STATE 16	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____			
2. Name of Operator Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.		8. Well No. 1	
3. Address of Operator P.O. Box 2058, Farmington, NM 87499		9. Pool name or Wildcat Counselors Gallup Dakota	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>23N</u> Range <u>6W</u> NMPM Rio Arriba County			
10. Date Spudded 10-8-89	11. Date T.D. Reached 10-17-89	12. Date Compl. (Ready to Prod.) 11-4-89	13. Elevations (DF & RKB, RT, GR, etc.) 6820' GR
14. Elev. Casinghead			
15. Total Depth 5704'	16. Plug Back T.D. 5657'	17. If Multiple Compl. How Many Zones X	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Gallup Mayre 1, 2, 3			20. Was Directional Survey Made no
21. Type Electric and Other Logs Run Gamma Ray, Caliper, Density			22. Was Well Cored no

RECEIVED
NOV 07 1989
OIL CON DIV

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	309'	12 1/4"	190 sx "B" cmt, 3% Ca Cl2, 1/2" Cello seal	
4 1/2"	11.6#	570'	7 7/8"	Circ 40 sx. 1st-350 sx 65/35 poz & 100 sx. 50/50 poz. 2nd- 560 sx 65/35 poz & 50 sx "B" cmt. circ. 60sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5511'	

26. Perforation record (interval, size, and number) 5408-5422 4 1/2" csg. 5444-5458' " 5476-5490' "		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5408-22 5444-58 5476-90 AMOUNT AND KIND MATERIAL USED 1344 Bbls. 30#/1000 gal. base gel, 4.2 MMCF N2 & 354 M# 20-40 mesh sd.	
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28. PRODUCTION							
Date First Production 11-4-89		Production Method (Flowing, gas lift, pumping - Size and type pump) gas lift				Well Status (Prod. or Shut-in) producing	
Date of Test 11-3-89	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl. 134	Gas - MCF 174	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 400	Casing Pressure 1000	Calculated 24-Hour Rate	Oil - Bbl. 134	Gas - MCF 174 MCF	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By B. W. Salzman
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30. List Attachments
casing & cement summary

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature W.J. Holcomb Printed Name W.J. Holcomb Title Agent, Bannon Date 11-6-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1470'	T. Penn. "B"	
T. Kirtland-Fruitland	1620'	T. Penn. "C"	
T. Pictured Cliffs	2070'	T. Penn. "D"	
T. Cliff House	3600'	T. Leadville	
T. Menefee	3650'	T. Madison	
T. Point Lookout	4320'	T. Elbert	
T. Mancos	4530'	T. McCracken	
T. Gallup	5270'	T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology