

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy, Incorporated c/o Holcomb Oil & Gas		Well API No.
Address P.O. Box 2058, Farmington NM 87499		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 16	Well No. 1	Pool Name, Including Formation Counselors Gallup Dakota	Kind of Lease State, Federal or Fee	Lease No. E-1207-1
Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 16 Township 23N Range 6W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refining ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85068					
Name of Authorized Transporter of Casinghead Gas Cole Development Co. ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 191, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 16	Twp. 23N	Rge. 6W	Is gas actually connected? yes	When? 11-4-89

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-8-89	Date Compl. Ready to Prod. 11-4-89		Total Depth 5709'		P.B.T.D. 5657"			
Elevations (DF, RKB, RT, GR, etc.) 6820' GR	Name of Producing Formation Mayre Gallup		Top Oil/Gas Pay 5270' 5/8"		Tubing Depth 5511'			
Perforations 5408-22, 5444-58, 5476-90'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4	CASING & TUBING SIZE 8 5/8		DEPTH SET 309		SACKS CEMENT see attached page			
7 7/8	4 1/2"		5433' 5/8"					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 11-4-89	Date of Test 11-4-89	Producing Method (Flow, pump, gas lift, etc.) gas lift	
Length of Test 24 hrs.	Tubing Pressure 400	Casing Pressure 1000	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 134	Water - Bbls. 0	Gas - MCF 174

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
W. J. Holcomb, Operating Agent, Bannon
Printed Name
11-6-89
Date
(505) 326-0550
Title
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 04 1989

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 9

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.