## SUBMIT IN TRIPLICATE.

20-137-84202

Form approved.

to

(formerly 9-331C)	UNI DEPARTMEN	TED STATE		reverse si		Budget Bureau No Expires August 3	o. 1004-0136 1, 1985
	5. LEASE DESIGNATION A	ND BERIAL NO.					
A DDL ICATIO	SF078362						
APPLICATIO	6. IF INDIAN, ALLOTTEE (	E TRIBE NAME					
	NILL X	DEEPEN		PLUG BAC	· ·	7. UNIT AGREEMENT NAS	
b. TIPE OF WELL	TO TO THE MAN IN THE MAN	LE .					
	WELL OTHER			NGLE MULTIP	Liés 🔼	S. FARM OR LEASE NAME	
	_			. The second of		Grace Federal	6
Bannon Ene	ergy, Inc.					9. WELL NO.	
. P.O. Box 2	1R						
4. LOCATION OF WELL (I	Report location clearly and	in accordance wi	th any S	tate requirements.*)		10. FIELD AND POOL, OR	
	5' FSL, 2150' FW		-	,		Lybrook Gallup	) <del>-</del>
At proposed prod. zo:	ne rou, ZIJU rw	L				AND SURVEY OR AREA	,
san				•	4	, Sec. 6 T23N, R	.O W
_	AND DIRECTION FROM NEA		T OFFICE	•		12. COUNTY OR PARISE	13. STATE
4% miles from PROP	om Counselors Tr	ading Post	(NW	<u>·</u>		Rio Arriba	N.M.
LOCATION TO NEAREST PROPERTY OF LEASE LIVE TO				OF ACRES IN LEASE	17. NO. 0 TO TE	F ACRES ASSIGNED	
18. DISTANCE FROM PRO	g. unit line, if any)		2557 19. PROPOSED DEPTH 20 ROY			40	. <u> </u>
TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED		13. 14.			RY OR CABLE TOOLS	
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)	The state of the s	1	5800'	Ro	tary	
6881	l' GR	SUBJECT TO L		AND THE STATE OF T		September 20,	
23.		ROPOSED CASH	NG AND	CEMENTING PROGRA	M This ac	tion is subject to teem	Heal and
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	procedu	rai review pursuant to	40 OFR 3186.5
12 1/4"	8 5/8"	24.0 lb.		300'		es, betahestologych	
7.7/8"	4 1/2"	10.5 lb.1				nt to Surface sx - volumes	
_			1	5800'		calculated su	
	•	l		· W Se S V S		logging.	2
			11	1100000	ע		
•			7-	.UG2 8 198 <b>9</b>			
			CH	CON. DIV.			
Well to be	drilled to	penetrate	the	GARRIO Forma	tion	All produci	na
intervals	in the Gallur	will be	stin	ulated as ne	cessa:	rv.	119
• • •	•					- <u>1</u> -	
EXHIBITS:							
"A" Locat	ion and Eleva			"E"	<b></b>		
B" Ten p		e specific ch	ecklist				
"C" Blowd	roads ll rig layout						
"D" Multi	pletion progr						
The gas fr	om this lease	is comm:	itted	. "H"	Loca	ation Profile	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM : If	roposal is to deep	en or pi	II T II IIg back, give data on pre	en Pror	osed Pipelin	a Dew production
zone. If proposal is to preventer program, if an	grini or geeben gilectious	lly, give pertinent	data on	subsurface locations and	measured	and true vertical depths.	Give blowout
24.	11.0/		<del></del>				<del></del>
SIGNED	Solut		Δαe	nt for Banno	n Ener	ray Inc 7/24	/ <sub>5</sub> 25;
		TIT	LE TAGE	c ror baimo		-71 WHF - 1/07/	<u>0 / </u>
frms shace tot gede	ral or State office use)						
PERMIT NO.				APPROVAL DATE			
						TOVE	Ð
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY ;	TIT	LE			A MASAM	<b>=n</b>
							- <i>-</i>

\*See Instructions On Reverse Side

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or a first section 1001.

## STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised :0-1-78

All distances must be from the outer boundaries of the Section.

Cperator		<i>i</i>	Lease	·	<i>i</i>		Well No.						
Bannon Energy, Inc.			Grace Federal 6				1R						
Unit Letter Section Township		Range Cou											
K	Sec. 6	T-23-N	R-6-W Rio A			Arriba County							
Actual Footage Location of Wells  1745 feet from the South line and 2150 feet from the West line													
Ground Level Elev.	feet from the Producing For	11116 610	Pool	ice fee	t from the		line icated Acreager						
6881 ft. Gallup			Lybrook			) 540	40						
<del></del>		and an all multiple and	· · · ·		- 1 - 1								
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolired by communitization, unitiation force proline and?</li> </ol>													
dated by communitization, unitization, force-pooling.etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.													
	St.	5C/6				I hereby certify tained herein is best of my know  Name Operating	nergy, Inc.						
2577, 30 PLAT	221.84 PLAT	1745		! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !		shown on this pi notes of octual under my superv	y that the well location lat was plotted from field surveys made by me or resion, and that the same tract in the best of my will? DAOG, we will a survey of the best of my will? DAOG, we will be the survey of the best of my will a survey of the best of my will be the survey of the s						
230 060 00	1270 1680 1880	2310 2640 2000	1500	1000 500		NM #9679	Burveyor						

