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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

Operator JACK A. COLE		Well API No. SEP 27 1989
Address P.O. BOX 191, FARMINGTON NEW MEXICO 87499		OIL CON. DIV DIST. 3
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	REQUEST FOR APPROVAL TO SELL GAS WHILE TESTING WELL.
Recompletion ☐		
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name RINCON	Well No. 13	Pool Name, including Formation LYBROOK GALLUP	Kind of Lease FED State, Federal or Pce	Lease No. SF-078362
Location Unit Letter "G" : 1820 Feet From The NORTH Line and 2130 Feet From The EAST Line Section 1 Township 23N Range 7W, NMPM, RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ GIANT REFINING CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256, FARMINGTON, N.M. 87499	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ COLN DEVELOPMENT CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 191, FARMINGTON, N.M. 87499	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 1
	Twp. 23N	Rge. 7W
	Is gas actually connected? YES	When? 25 SEPTEMBER 1989

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 06 SEPTEMBER 1989	Date Compl. Ready to Prod. 25 SEPTEMBER 1989		Total Depth 5625'		P.B.T.D. 5557'			
Elevations (DF, RKB, RT, GR, etc.) GR 6827	Name of Producing Formation GALLUP		Top Oil/Gas Pay 5280'		Tubing Depth 5483'			
Perforations 5414'-5434', 5458'-5460', 5478'-5488'					Depth Casing Shoe 5620.71			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 2 1/2"	CASING & TUBING SIZE 8 5/8" 24# CSG.		DEPTH SET 254.15		SACKS CEMENT 250 sx, cir.			
7/8"	4 1/2" 11.6# CSG.		5620.71		1075 sx, cir 125 sx			
	2 3/8" 4.6# TBG.		5483					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 25 SEPTEMBER 1989	Date of Test 27 SEPTEMBER 1989	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 Hours	Tubing Pressure 150	Casing Pressure 525	Choke Size 48/64
Actual Prod. During Test	Oil - Bbls. 25	Water - Bbls. -0-	Gas - MCF 150

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Neal L. Duncan PETROLEUM ENGINEER
Printed Name
25 SEPTEMBER 1989 (505) 325-1415
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 25 1989

By Original Signed by FRANK J. CHAVEZ

Title SUPERVISOR DISTRICT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.