

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078362
2. NAME OF OPERATOR JACK A. COLE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 191, FARMINGTON, NEW MEXICO 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 740' FNL, 730' FEL	8. FARM OR LEASE NAME RINCON
14. PERMIT NO.	9. WELL NO. 24
15. ELEVATIONS (Show whether DF, RT, GR, etc.) -6811 GR	10. FIELD AND POOL, OR WILDCAT COUNSELORS GALLUP-DAKOTA
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 NE 1/4 SEC. 5-T23N-R6W
	12. COUNTY OR PARISH RIO ARRIBA
	13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) CEMENT PRODUCTION CASING	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR CASING AND CEMENT SUMMARY.

RECEIVED
SEP 20 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Dwayne Blansett TITLE PRODUCTION SUPERINTENDENT DATE SEPTEMBER 9, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

RINCON NO. 5-Y

Casing and Cement Summary

9-3-89

TD- 5725'. Ran 139 joints, 4 1/2", 11.60 lb., J-55 casing.
Measured 5707.37, set at 5719.37'. Float collar-5679.17' (KB),
Stage collar- 4104.44' (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl_2 water, 10 bbls.
fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer
followed by 425 sacks, (633 cu. ft.) 50-50 pozmix, 2% gel,
6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down
8:00 A.M. 9-4-89.

Circulated cement by stage collar. Circulated 4 hours between
stages.

Second stage - same spacer program as the first stage
followed by 575 sacks, (1575 cu. ft.) 65-35 pozmix, 12%
gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks,
(59 cu. ft.) Class "B" cement. Plug down 1:44 P.M. 9-4-89.
Circulated 23 bbls. cement.

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