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Appropriate District Office  
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DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator	BANNON ENERGY INCORPORATED c/o HOLCOMB OIL & GAS, INC.	Well API No.
Address	P. O. BOX 2058, FARMINGTON, NEW MEXICO 87499	
Reason(s) for Filing (Check proper box)	<input checked="" type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	WELL NAME CHANGE FROM RINCON 5-Y TO
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	MARCUS A24.
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	JACK A. COLE, P.O. BOX 191, FARMINGTON, NEW MEXICO 87499	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	MARCUS A	Well No.	A24	Pool Name, Including Formation	COUNSELORS GALLUP DAKOTA	Kind of Lease	FEDERAL	Lease No.	SF-078362
Location	Unit Letter A : 740 Feet From The N Line and 730 Feet From The E Line								
	Section 5	Township 23N	Range 6W	NMPM,	RIO ARRIBA	County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	GIANT REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent)	P.O. BOX 256, FARMINGTON, NEW MEXICO 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	COLE DEVELOPMENT COMPANY	Address (Give address to which approved copy of this form is to be sent)	P.O. BOX 191, FARMINGTON, NEW MEXICO 87499					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 5	Twp. 23N	Rge. 6W	Is gas actually connected?	YES	When?	SEPTEMBER 20, 1989

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	8-25-89	Date Compl. Ready to Prod.	9-20-89	Total Depth	5725'	P.B.T.D.	5679'	
Elevations (DF, RKB, RT, GR, etc.)	6811 GR	Name of Producing Formation	GALLUP	Top Oil/Gas Pay	5531'	Tubing Depth	5520'	
Perforations	5531-50, 5601-12	Depth Casing Shoe	5719'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8 5/8 24.0 LB.	264	250 SKS. 295 FT.					
7 7/8	4 1/2 11.60 LB.	5719	1000 SKS. 2208 FT.					
	2 3/8	5520						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of well for full 24 hours.)						
Date First New Oil Run To Tank	9-20-89	Date of Test	9-27-89	Producing Method (Flow, pump, gas lift, etc.)	FLOWING	OCT 23 1989
Length of Test	24	Tubing Pressure	60	Casing Pressure	480	Choke Size
Actual Prod. During Test	50	Oil - Bbls.	50	Water - Bbls.	-0-	Gas - MCF
						180

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Dewayne Blawett  
DEWAYNE BLAWETT, PRODUCTION SUPERINTENDENT

Printed Name SEPTEMBER 27, 1989 Title (505) 325-1415  
Date SEPTEMBER 27, 1989 Telephone No. (505) 325-1415

OIL CONSERVATION DIVISION

Date Approved OCT 23 1989  
By [Signature]  
Title [Signature]

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.