District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Title

Chief Executive Officer 6/11/9

1000 Rio Braz	os Rd., Azte	c, NM 87410		San	ta Fe,	NM 87	7505		J			5 Co	
District IV 2040 South Pa	icheco, Santi	Fe, NM 8750)5		,							ENDED REPO	
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500 Throckmorton St., Suite 2104 Fort Worth, TX 76102					04				Reason for Filing Code				
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	API Number			•		¹ Pool Nam	ie		, <u> </u>	7/1/		Pool Code	
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Property Code				⁸ Property Name			* Well Number			Vell Number			
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hereby certify	that the rules	of the Oil Co	nservation Div	vision have been co	bailamo								
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nature: Ala Me					OIL CONSERVATION DIVISION Approved by:								
nted name: Paula Hale					CHDED/1000								
						Title:			HUCTVII.	n o i A	ICT#	3	
Operations Analyst						Approval Date:							
6/	1-9%		Phone: 81	7/870-260	1				_AUG 1 2	1996			
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R.D. Johnson