

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2058, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit B. 797' FNL and 1682' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7106'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nancy 14

9. WELL NO.

1R

10. FIELD AND POOL, OR WILDCAT

Lybrook Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14 T23N R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐ Well completion

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD- 5700'. Ran 136 joints, 4½", 11.6 lb., J-55 casing. Measured 5695', set at 5680'.
Float collar - 5652' (KB), statea collar - 3420' (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl2 water, 10 bbls. fresh water, 12 bbls.
Flocheck-21, 10 bbls. water spacer followed by 75 sx. 50/50 poz, 2% gel, 6¼ lb.s Gilsonite and
6 lbs. salt per sack. Plug down.

Circulated out 60 sx cement. Circulated 4 hours between stages.

Second stage-same spacer program as the first stage followed by 730 sacks. (1329 Cubic Feet)
65-35 poz, 12% gel, 6¼ lbs. Gilsonite per sack followed by 50 sacks, (70 cubic feet)
Class "B" cement and circulated 170 sx. Plug down.

RECEIVED

JAN 26 1990

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Holcomb

TITLE

Agent, Bannon Energy

DATE

11-8-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side