

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DRILL- IN ☐ PUMP BACK ☐ DIFF. REMOVL. ☐ Other _____

3. NAME OF OPERATOR
Bannon Energy, Incorporated

4. ADDRESS OF OPERATOR
c/o Holcomb Oil & Gas Inc PO Box 2058 Farmington NM

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
500' FSL and 500' FWL Unit M
At top prod. interval reported below

At total depth
same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 9-18-89 16. DATE T.D. REACHED 9-27-89 17. DATE COMPL. (Ready to prod.) 10-7-89 18. ELEVATIONS (DF, EKE, RT, GR, ETC.)* 6874' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5750' 21. PLUG BACK T.D., MD & TVD 5700' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mayre 1-2-3 (Gallup) 5488-5568

25. TYPE ELECTRIC AND OTHER LOGS RUN GR, CAL, Density 26. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8	24#	302' 3"	12 1/2"	190 sx CL. B	
4 1/2"	11.6	5749		400 sx 1st stage-	
				650 sx 65/35 poz PV @	3401

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3" X	5665	

31. PERFORATION RECORD (Interval, size and number)

5488'-5508' .4" 4JSPF
5528'-5568' .4" 4 JSPF

NOV 13 1989

OIL CON. DIV.

351.2

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD) 5488-5568' AMOUNT AND KIND OF MATERIAL USED 380 mlbs 20-40 4.1 MN2 1980 bbls. 30# gel

33. PRODUCTION

DATE FIRST PRODUCTION 10-7-89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) gas lift WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10-10-89 HOURS TESTED 24 CHOKE SIZE N/A PROD'N. FOR TEST PERIOD 15 OIL—BSL. 227 GAS—MCF. 0 WATER—BSL. 15.133

FLOW, TUBING PRESS. 100 CASING PRESSURE 360 CALCULATED 24-HOUR RATE 15 OIL—BSL. 227 GAS—MCF. 0 WATER—BSL. OIL GRAVITY-APF (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED W.J. Holcomb ck TITLE Agent, Bannon Energy

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
NOV 07 1989

FARMINGTON RESOURCE AREA

Casing and Cement Summary

TD - 5750'. Ran 132 joints, 4 1/2", 11.6 lb., J-55 casing. Measured 5749', set at 5749'. Float collar - 5707' (KB), Stage collar - 3401' (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl₂ water, 10 bbls. fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer followed by 300 sacks, (420 cubic ft.) 65-35 pozmix, 6% 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack followed with 100 sx 50/50 poz (140 cubic ft.), plug down.

Circulated cement by stage collar. Circulated 4 hours between stages.

Second stage - same spacer program as the first stage followed by 600 sacks. (1092 cubic ft.) 65-35 pozmix, 12% gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks, (59 cubic ft.) Class "B" cement. Plug down.