

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF 078362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Grace Federal 6

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT  
Lybrook Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6 T23N R6W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Bannon Energy, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2058, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

500' FSL and 500' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6898' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Casing & Cement Summary

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

API - 30-039-24538

TD - 5750'. Ran 132 joints, 4 1/2", 11.6 lb., J-55 casing. Measured 5749', set at 5749'. Float collar - 5707' (KB), Stage collar - 3401 (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl<sub>2</sub> water, 10 bbls. fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer followed by 300 sacks, (420 cubic ft.) 65-35 pozmix, followed by 100 sx. 50/50 poz (140 cubic feet): 6% 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down.

Circulated out 60 sx cement. Circulated 4 hours between stages.

Second stage - same spacer program as the first stage followed by 600 sacks. (1092 cubic ft.) 65-35 pozmix, 12% gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks. (59 cubic ft.) Class "B" cement and circulated to surface. Plug down.

RECEIVED

JAN 26 1989

OIL CON. DIV

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE 10-19-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side