Submit 5 Cories
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

068

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

I. Operator	REQI	UEST F TO TR	OR AI	LLOWA ORT OI	BLE AND	AUTHOR	IZATION					
Operator Bannon Energy, Inc.							Well	Well API No.				
Address							30-039-24538					
3934 F.M. 1960 Wes Reason(s) for Filing (Check proper box.	t, Suite	e 240,	Hous	ton, T	exas 77	7068						
New Well)					her (Please expl	lain)					
Recompletion	Oil	Change in	Dry Ga	orter of:	Chang	e of Add	ress					
Change in Operator	Casinghe	ad Gas	Conden		Both	effectiv	e 6-1- 9	0				
and address of previous operator												
II. DESCRIPTION OF WELL	L AND LE	ASE.										
Lesse Name		Well No.	Pool N	ame, Includ	ling Formation	····	Vind	of Lease			···	
Grace Federal 6				l l			Kind of Lease State, Federal or Fee SF 078362					
Unit Letter M	. 50	0			couth	F00			<u> </u>			
	 ·		_ Feet Fn	om The	south Li	e and	F	est From The	west	Li	ine	
Section 6 Towns	hip 2	3N	Range	6W	, N	MPM, Ri	o Arrib	a		C		
III. DESIGNATION OF TRA	NSPORTE	ROFO	II. ANI	D NATTI	DAT CAC					County		
	12777	or Conder	Pile		Address (Giv	re address to wh	hick approve	d come of this for-	in to be a			
Name of Authorized Townson					Address (Give address to which approved copy of this form is to be sent) P. O. Box 9156, Phoenix, AZ 85068							
Bannon Energy, Inc.				Gas	Address (Giv	com of this form	7 1	ent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	When	ite 240, 1	lousto	n, TX.	_ 7	
If this production is commingled with the	M I	<u> </u>	123N	11.15	1			10-	7 - 89			
IV. COMPLETION DATA	. Hom any one	er lease or	pool, give	comming	ing order numi	ber:						
Designate Type of Completion		Oil Well	G	as Well	New Well	Workover	Deepen	Diug Back Co				
Date Spudded		N Pendy to	<u> </u>				L	Plug Back Sar	se Res'v	Diff Res'v	1	
	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas I	Pay		Tubina Dani					
Perforations								Tubing Depth				
								Depth Casing Sh	Oe .			
HOLE SIZE	TUBING, CASING AND				CEMENTIN	NG RECORT	<u> </u>					
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	 		 -									
											\Box	
V. TEST DATA AND REQUES	ST FOR A	LOWA	Dir								\dashv	
OIL WELL (Test must be after r	recovery of low	al volume o	DLE fload oil	and must)	be equal to on.							
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure					_						
Accord Day 1	Oil - Bbls.				Casing Pressure Water - Bbls.			Care The	E	1	ᅱ	
Actual Prod. During Test								Gas- MCF				
GAS WELL	<u> </u>						<i>N</i>	IAY22 199()	,		
Actual Prod. Test - MCF/D Length of Test							OIL	CON)IV			
				['	Bbls. Condensa	LEMMCF	,	Gravity of Conde			\neg	
Testing Method (pitot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI OPERATOR CERTURE	1577 67							0.20				
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula	riana at al. a.			E	0	II CONC		T.O				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved MAY 2 2 1990							
- 6 s) Hole must					Dale F			· · · · · · · · · · · · · · · · · · ·				
Signature W. J. Holooph					By							
W. J. Holcomb Agent Printed Name					SUPERVISOR DISTRICT /3							
5-18-90 713-537-9000 Title					Title_		LNV	noun distr	ICT /	3,		
Date		Telepho	one No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.