Form 3160-3 25v er 1983) (!

HNITED STATES

SUBMIT IN TREPLICATE.
(Other instructions on reverse side)

Budget Bureau No. 1004-0136 Expires August 31, 1985

formerly 9-331C)	DEDADTMENT	Г	5. LEASE DESIGNATION AND SERIAL NO.			
	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					\$ F 078362
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL E DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME
b. TIPE OF WELL						S. FARM OR LEASE NAME
OTL WELL OTHER ZONE 2012 2012 2012 2012 2012 2012 2012 201						Grace Federal 1
						9. WELL NO.
Bannon Energy, Inc.						10. FIELD AND POOL, OR WILDCAT
nace Remainston NM 87499						Lybrook Gallup
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						11 FEC T R M. OR BLX.
2250' FNL, 500' FWL						AND SURVEY OR AREA
At proposed prod. zone						Sec. 1 T23N R7W
Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* (NIL)						12. COUNTY OF PARISE 13. STATE
						Rio Arriba N.M.
13. DISTANCE FROM PROPOSED*				OF ACRES IN LEASE	17. NO. TO 1	OF ACRES ASSIGNED CHIS WELL ACRES ASSIGNED
LOCATION TO NEAREST				2557.2567.37		18 37.96
(Also to negrest drig, dute time, it day)			1	POSED DEPTH	1 _	ART OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT. DRILLING OPENAL				NS AUTHORIZED ARE RO		22. APPROX. DATE WORK WILL START
21. ELEVATIONS (Show whe	ther DF. RT. GR. etc.)	SUBJECT TO COM	OFFAMO	r with ATTACHED		Contember 1, 1989
6810	' GR	'GENERAL REQU	IREMEN	IS"	This a	etion is subject to tochalist and dural review purcuant to -3 CFR 3165.
23.	. F	ROPOSED CASI	NC AND		proced	foral review purcuant to 13 CFR 3165. ppeal possurent dec49:66FR 3168.4.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P		SETTING DEPTH		ent to Surface
12 1/4"	8 5/8"	24.0 lb.		300'	Cem	ex - volumes to be
7 7/8"	4 1/2"	10.5 lb.	<u>K-55</u>	5800'	-	calculated subsequent
:			1 3			logging.
.		1,	جهيده	3 0 1989		
•			AUG	9 (7 1000		
Well to be intervals	e drilled to in the Gallu	penetrate p will be	the sti	Garlup Form	ation ecess	n. All producing sary.
EXHIBITS:						.cboaklist
"A" Location and Elevation Plat "B" Ten point compliance program "F" Drill rig layout						
min = 1 and proventor diagram and a minimum program laye						
Unit 16 7 +	i-point requi	Trements	O L 21.	FD	- H T	agation Profile
The das f	rom this leas	se is com	III C C	117	ים ויי	roposed Pipeline productive
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: I o drill or deepen direction	f proposal is to d maily, give pertin	eepen of ent data	plug back, give data on on subsurface locations	und me	roposed Pipeline productive productive rone and proposed new productive productive depths. Give blowout
preventer program, if s	any.					APPROVED
SIGNED DI	Solyman		TITLE A	gent for Ban	non	Energy Inc. July 28 143
(This space for Fe	deral or State office use)					AUR 9 8 1989
PERMIT NOAPPROVAL DATE						Anstella)
APPROVED BY	ROVAL, IF ANY:		TITLE _			FOR AREA MANAGER FARMINGTON RESOURCE AREA
0.4	·				L	3

*See Instructions On Reverse Side

P. O. BOX 2088

SANTA FE, NEW MEXICO 37501 All distances must be from the euter boundaries of the Section Luase Grace Federal Bannon Energy, County Range Township Unit Letter Rio Arriba County R-7-W Sec Actual Factore Location of Wells West feet from the Dedicated Acreages North 2250 test from the 48 37.96 Acres Producing Formation Ground Level Elev. Lybrook Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. 87° 36' E CERTIFICATION 2562 78 PLAT I hereby certify that the information comtained herein is true and complete to the of my knowledge and belief. Operating Agent Position Bannon Energy, Company 1989 July 21, SEC I hereby certify that the well location on this plat was platted from field

2000

19 60

14 50

1370

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900