State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 **Revised 1-1-89**

DISTRICT I P.O. Bex 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.		
30-039-24539		
5. Indicate Type of L		
	STATE	FEE
6. State Oil & Gas L	nase No.	

AMENDED REPORT

	F.U. DUX 2000		
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		STATE FEE	
	6* 60 8* 8 No 6.	SF 078362	
SUNDRY NOTICES AND REPORTS AND	REESE IVE		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TOM EE	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION NO (FORM C-101) FOR SUCH PROPOSALS.)	FEBI 5 1990		
1. Type of Well: OH IX GAS OTHER OIL CON. DIV		Grace Federal 1	
2. Name of Operator DIST. 3		8. Well No.	
Banron Energy, Inc. c/o Holcomb Oil & Gas, Inc. 3. Address of Operator		9. Pool name or Wildcat	
P.O. Box 2058, Farmington, NM 87499		Lybrook Gallup	
4. Well Location	500		
Unit Letter E: 2250 Feet From The north	Line and500	Feet From The West Line	
Section 1 Township 23N	Range 7W	NMPM Rio Arriba County	
10. Elevation (Show wh	ether DF, RKB, RT, GR, etc.)	VIIIIIIIIIII	
		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPCIFIARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CEMENT JOB XX		EMENT JOB XX	
OTHEFI:	OTHER:	·	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details	ile and sive perinent dates inch	ding estimated data of starting any managed	
work) SEE RULE 1103.	ins, and give periment dues, inch	any proposed	
TD - 5603'. Ran 180 joints, 4 1/2", 11.6 lb., J-55 casing. Measured 5602', set at 5602'. Ploat collar - 5557' (KB), Stage			
collar - 3319' (KB). First stage cemented as follows:			
Pump 1) hhle frash ustar 10 hhle Call ustar 10 hhle frac	h water 12 bbls Placked	r-21 10 bbls water spasser fellowed by	
Pump 1) bbls. fresh water, 10 bbls. CaCl ² water, 10 bbls. fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer followed by 325 sacks, (592 cubic ft.) 65-35 pozmix, followed by 100 sx. 50/50 poz (140 cubic feet); 6% 6 1/4 lbs. Gilsonite and 6 lbs.			
salt per sack. Plug down.	. or, or per the outer to		
Circulated cement by stage collar. Circulated 4 hours between	stages.		
Second stage - same spacer program as the first stage followed	hv 650 sacks. (1183 cubi	ic ft.) 65-35 normix 12% cel 6 1/4	
lbs. Gilsonite per sack followed by 50 sacks, (59 cubic ft.			
and proved satisfactory.	•	•	
I hereby certify that the information above is true and complete to the best of my knowled	lee and helist		
1 mercy certify that the information above is the and complete to the desired my blowar		2-12-00	
W. J. Holcomb	_ mreAgent	DATE 2-13-90	
TYPE OR PRINT NAME	(505)) 326-0550 TELEPHONE NO.	
(This space for State Use)			
Original Signed by FRANK T. CHAVEZ	SUPERVISOR DIS	TRION - FED 4 F 4000	
Olighida Signed by Livelly 1. Clivitt	MANAGEMENT NIZ	FEB 1 5 1990	

CONDITIONS OF APPROVAL, IF ANY: