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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

305412
Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Bannon Energy, Incorporated c/o Holcomb Oil & Gas		Well API No. 30-03924544
Address P.O. Box 2058, Farmington NM 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name McBee 7	Well No. 4	Pool Name, including Formation Lybrook Gallup	Kind of Lease State, Federal or Fee	Lease No. SF078362
Location Unit Letter C : 330 Feet From The FNL Line and 2130 Feet From The FWL Line Section 7 Township 23 North Range 6 West , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1429 Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cole Development Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 191, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 7	Twp. 23N	Rge. 6W	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff Res'v.
Date Spudded 9-15-89	Date Compl. Ready to Prod. 10-3-89		Total Depth 5702'		P.B.T.D. 5647'			
Elevations (DF, RKB, RT, GR, etc.) 6874' GR	Name of Producing Formation Mayre Gallup		Top Oil/Gas Pay		Tubing Depth 5540'			
Perforations 5476-5496'' 5496-5566'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8-5/8	304'	180 sx Class B with 40# / sx
7 1/2	4 1/2	5696'	cello seal 1st stage.
			350 sx 65-35 poz & 100sx
			50-50 poz; 2 stage 565 sx
			65-35 poz 50 sx "B" neat

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 10-3-89	Date of Test 10-4-89	Producing Method (Flow, pump, gas lift, etc.) gas lift	
Length of Test 24 hrs.	Tubing Pressure 400	Casing Pressure 500	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 12	Water - Bbls.	Gas - MCF 253

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Holcomb
Signature
W. J. Holcomb, Operating Agent, Bannon
Printed Name
10-6-89
Date
(505) 326-0550
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **OCT 19 1989**
Original signed by **FRANK I. CHAVEZ**
By
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.