Form 3160-3

SUBMIT IN TRIPLICATE*

(November 1983) (formerly 9-331C)	UNITED STATES CONTROL OF THE INTERIOR (Other Instructions of the Interior of				ctions on ide)	on Budget Bureau No. 1004-0136 Expires August 31, 1985		
	BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION	AND BERIAL NO.	
					_	SF-07836		
APPLICATION 1a. TYPE OF WORK	FOR PERMIT	TO DRILL, [DEEPEN,	OR PLUG	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
b. TYPE OF WELL	LL 🖾	DEEPEN [PLUG BÁ	ck 🗌	7. UNIT AGREEMENT	NAME	
	LL OTHER		RINGLE.	DULTIF	LK X	S. FARM OR LEASE NA	XI.	
						McBee, B	. 7	
Bannon Ener	gy, Inc.	······································	·		·	9. WELL NO.		
		+ 02 NM 074	0.0			FF 5	· `	
4. LOCATION OF WELL (Re	058, Farming	I LOII IVI 0/4	b and State a		·	10. FIELD AND POOL,		
art warract			n any state r	equirements.*)		Lybrook	Gallup	
At proposed prod. zone	' FNL, 745'	FWL				11. SEC., T., R., M., OR AND SURVEY OR A	BLK. RLA	
Same	VO. 0170-4-14-1					Sec. 7-T		
14. DISTANCE IN MILES A						12. COUNTY OR PARISE	1	
13. DISTANCE FROM PROPOS	2 Miles west	of Counse			st	Rio Arriba	N.M.	
LOCATION TO NEAREST	VF pm		16. NO. OF A	CRES IN LEASE	17. NO. C	OF ACRES ASSIGNED HIS WELL		
(Also to nearest drig. 18. DISTANCE FROM PROPO	unit line, if any)		2567.37			0-50		
TO NEAREST WELL, DR	U.LING COMPLETED		19. PROPOSE	DEPTH 20. ROTAR		RY OR CABLE TOOLS		
21. ELEVATIONS (Show wheth			5670	· · · · · · · · · · · · · · · · · · ·	Ro	tary	<u>.</u>	
6896	CD TO TO THE	subject to technic	eal and			22. APPROX. DATE W		
23.	<u> </u>	view purauant to	43 CFH 316		<u> </u>	August 1,	1989	
	Million of the Fig.	PROTOSED GASET	1.019900CEW	ENTING PROGRA	M CHILL	ING OPERATIONS AU CT TO COMPLIANCE	HUKILLU AKE	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	0т s	ETTING DEPTH	"GEN	ERAL PECTIFICATE	AL WINDSH	
12 1/4"	8 5/8"	24.0 lb.J		300'		nt to Surfac		
7 7/8"	4 1/2"	10.5 lb.K	<u>-55 5</u>	670	800	sx - volumes	to be	
		# 12 m				calculated s logging.	subsequent to	
Well to be intervals i	drilled to n the Gallu	penetrate penetrate	the Gal	lup Forma ited as ne	ation.	All produc	ing	
EXHIBITS:								
"A" Location and Elevation Plat "B" Ten point compliance program "C" Blowout preventor diagram "D" Multi-point requirements of API The gas from this lease is committed				"E" "F" "G" "H"	for Dri Com	e specific of roads ll rig layou pletion production	ıt gram layout	
IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any.	PROPOSED PROGRAM : If	Droposal is to deep	en or ning ha	ck give dete on n		ation Profi- uctive sone and proposed and true vertical dept	_	

SIGNED Balance De Salzman	TITLE Agent for Bannon	
(This space for Federal or State office use)	APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY	TITLE	DATE SEP 05 1999
ok.	NMOCD	AREA MANAGER
'(G)_		,

*See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Continu

		All distances must be fr		s of the Section							
Operator	. -		Lease	- -3		Well No.					
Bannon Ener		<u> </u>	McBee, B	<u> </u>	· · · · · · · · · · · · · · · · · · ·	5 th 5					
Unit Letter	Section	Township	Range	County							
E Actual Fastage Loc	Sec. 7	T-23-N	R-6-W	Rio A	Arriba County	7					
1742			715		Y.7						
Ground Level Elev.	Producing For	rth line and	745 Pool	feet from the	West	line					
6896 ft.	Gallup		Lybrook		Dedi	caled Acreoge:					
1. Outline the	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes	No If an	swer is "yes," type of	consolidation	•							
II answer i	s "no," list the o	wners and tract descri	ptions which have	actually bee	en consolidated	(Use reverse side of					
this form if	necessary.)					(OSC ICVCISC SIGE OF					
No allowab	le will be assigne	d to the well until all	interests have bee	n consolidat	ed (by communit	ization, unitization					
forced-pool	ing, or otherwise)	or until a non-standard	unit, eliminating	such interest	s, has been appr	oved by the Division.					
			_								
†	12622.84	640 N89	6 41 W		CER	TIFICATION					
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mEAS	i		ì		I hereby certify	that the information com-					
15	i		-1		tained herein is	true and complete to the					
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745	ļ		1	1 1	Company	A.1. A.1.V.					
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6. a	. 1		1		Date Serminad	121					
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