(November 1983) (formerly 9-330)

## UNITED STATES

SUBMIT IN DUPLICATE.

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(Sec other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO.

<del></del>							) 5r-U/	0302		
WELL CO	MPLETION	OR RECON	APLETION	REPORT	AND	LOG*	6. IF INDIAN	I, ALLOT	THE OR TRIBE NAME	
1a. TYPE OF WELL: OIL GAS WELL DRY X Other						7. UNIT AGREEMENT NAME				
b. TYPE OF COM				Other				ELSILAI	NAME	
WELL OVER DEEP DIFF. Other								S. FARM OR LEASE NAME		
2. NAME OF OPERATOR									11 76 075 20	
BANNON ENERGY INC.								MCBEE B.		
3. ADDRESS OF OPERATOR								7-5		
P.O. BOX 2058, FARMINGTON, NM 87499								10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).								LYBROOK GALLUP		
At surface 1742 FNL, 745-FWL								11. SEC., T., R., M., OR BLOCK AND SURVEY		
At top prod. interval reported below								OR AREA		
At total depth	:d 						SEC.	/ - '	r23N - R6W	
Committee To section to the	<b>T</b> \$8		14. PERMIT NO	).	DATE IS	SUED	12. COUNTY	OR	13. STATE	
			1				RIO ARR	H		
15. DATE SPUDDED	16. DATE T.D. REA	CHED   17. DATE	COMPL. (Ready	to prod.)   18	ELEVA'	TIONS (DF, RKB,			NEW MEXICO	
9-15-89	reference and the second secon	l	9-25-29			96 GR	RI, GR, EIC.)*		Davi Cadingiland	
20. TOTAL DEPTH, MD		BACK T.D., MD & T		I.TIPI.E COMPL.		23. INTERVALS	ROTARY TOO	7.9	CABLE TOOLS	
harana di hara	- NEII	PILICCED B	ACK TO SURI	MANT*		DRILLED BY	101111 100	1		
24. PRODUCING INTE	RYAL(8) COF-THIS CO	MILETION-TOP.	BOTTOM, NAME (	MD AND TVD)*				1 25	WAS DIRECTIONAL	
			,		1, 1,200	<b>de</b> ligitation in the		20.	SURVEY MADE	
WELL PLUG	GED BACK TO	SURFACE				in a company			NO	
26. TYPE ELECTRIC	IND OTHER LOGS RU	N					<del></del>	27 974	S WELL CORED	
NONE	•								NO	
28.		CASIN	NG RECORD (Res	port all strings	set in s	nell)				
CABING SIZE	WEIGHT, LB./FT.			OLE SIZE		CEMENTING	RECORD		AMOUNT PULLED	
8 5/8	8 5/8 24.0 200				12½ CEMENT TO SI					
								-		
				<del></del>				-		
								-	,	
29.	LINER RECORD			<del> </del>	30. TUBING RECORD					
SIZE	TOP (MD) B	SACKS CEMENT*	CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD)			PACKER SET (MD)		
			NONE		_ -			<u> </u>		
		MERR	1 17 12 17		—i-			-	· · · · · · · · · · · · · · · · · · ·	
31. PERFORATION REC	ORD (Interval, size	THE PARTY IS	. I V E	32.	ACID	SHOT, FRACT	URE, CEMENT	SQUE	EZE. ETC.	
						<del></del>	MOUNT AND KIND OF MATERIAL USED			
	NONE	NOV2	ଥ 1929 🔭	#						
							NONE			
OIL CON. DIV										
		DIS					1			
3.•	· · · · · · · · · · · · · · · · · · ·	<b></b>	PROI	DUCTION						
ATE FIRST PRODUCTS	ON PRODUCT		owing, gas lift, p	umping—size o	ind type	of pump)	WELL		(Producing or	
N/A		N/A						****		
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.		GAS—MCF.	WATER-BBL.	.   u	AS-OIL RATIO	
			<b>─</b>				-			
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBI	GASN	ACF.	WATER-	-HBL. ACCH	OF GR	PRO API (CORE.)	
		<del></del>					1	er de	A 1000	
4. DISPOSITION OF G	as (Sold, used for fu	el, vented, etc.)					TEST WITHE	B BO EB X	U 1369	
	7						FARMI	gGTOM.	RESOURCE AREA	
5. LIST OF ATTACHS	ENTS									
0 T bank							KU	<del></del>	Control of the second	
o. 1 nereny certify	that the foregoing a	-						cords		
SIGNED	1 Hole	4	7777 m <i>A.</i>	ANT IN	-Kai	WAN FA	ELST-	9	-29-89	
	7		. TITLE / L		ייקע	7.01. PM	DATE			

\*(See Instructions and Spaces for Additional Data on Reverse Side)