

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.		3. ADDRESS OF OPERATOR P.O. Box 2058, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K, 2070' FSL and 2140' FWL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF 078359		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME McBee 7		9. WELL NO. 6		10. FIELD AND POOL OR WILDCAT Lybrook Gallup		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 7 T23N R6W		12. COUNTY OR PARISH Rio Arriba		13. STATE NM					
15. DATE SPUDDED 9-29-89		16. DATE T.D. REACHED 10-9-89		17. DATE COMPL. (Ready to prod.) 10-18-89		18. ELEVATIONS (OF RKB, AT, GR, ETC.)* 6946' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5710'		21. PLUG. BACK T.D., MD & TVD 5662'		22. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		23. WAS DIRECTIONAL SURVEY MADE		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup Mayre 1, 2, 3		25. TYPE ELECTRIC AND OTHER LOGS RUN Density, Caliper, Gamma Ray		26. DIST. 3		27. WAS WELL CORED no					
29. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD								AMOUNT PULLED													
8-5/8		24#		302		12 1/2		190 sx Class B & 1/4# sx cello seal.																					
								1st-280 sx 65/35 poz & 100								sx 50/50 poz													
4 1/2		11.6		5703		7-7/8		2nd-540 sx 65/35 poz & 50								sx Class B cement													
30. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		31. TUBING RECORD								PACKER SET (MD)											
										SIZE 2 3/8								DEPTH SET (MD) 5584											
32. PERFORATION RECORD (Interval, size and number)																													
5508-5528 3-1/8" 4 JSPF																													
5551-5598 3-1/8" 4 JSPF																													
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD)																													
5508-5528																													
5551-5598																													
AMOUNT AND KIND OF MATERIAL USED																													
1823 Bbl 30# gel 4.0 mm/scf																													
N2, 352 M #20/40 mesh sd.																													
34. PRODUCTION																													
DATE FIRST PRODUCTION		10-18-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		plunger lift		WELL STATUS (Producing or shut-in)		producing																			
DATE OF TEST		10-18-89		HOURS TESTED		12		CHOKE SIZE		N/A		PROD'N. FOR TEST PERIOD		OIL—BSL		106		GAS—MCF		480		WATER—BSL		0		GAS-OIL RATIO		4528	
FLOW, TUBING PRESS.		400		CASING PRESSURE		580		CALCULATED 24-HOUR RATE				OIL—BSL		212		GAS—MCF		960		0		WATER—BSL				OIL GRAVITY-API (CORR.)			
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																													
Sold																													
36. LIST OF ATTACHMENTS																													

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W J Holcomb Jr

TITLE Agent, Bannon Energy

DATE 10-19-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1540'					
Kirtland						
Fruitland	1650'					
Pictured Cliffs	2100'					
Lewis	2190'					
Chacra	2520'					
Cliffhouse	3620'					
Menefee	3670'					
Point Lookout	4350'					
Mancos	4560'					
Gallup	5230'					

Casing and Cement Summary

TD - 5710'. Ran 136 joints, 4 1/2", 11.6 lb., J-55 casing. Measured 5703', set at 5703'. Float collar - 5658' (KB), Stage collar - 3420' (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl_2 water, 10 bbls. fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer followed by 280 sacks, (510 cubic ft.) 65-35 pozmix, followed by 100 sx 50/50 poz, 2% gel, 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down.

Circulated cement by stage collar. Circulated 4 hours between stages.

Second stage - same spacer program as the first stage followed by 540 sacks. (983 cubic ft.) 65-35 pozmix, 12% gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks, (59 cubic ft.) Class "B" cement and circulated sx. to surface. Plug down.