

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

AMENDED REPORT

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3-039-24546
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF 078359

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name McBee 7
2. Name of Operator Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.	8. Well No. 6
3. Address of Operator P.O. Box 2058, Farmington, NM 87499	9. Pool name or Wildcat Lybrook Gallup
4. Well Location Unit Letter <u>K</u> : <u>2040</u> Feet From The <u>south</u> Line and <u>2140</u> Feet From The <u>west</u> Line Section <u>7</u> Township <u>23N</u> Range <u>6W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 5710'. Ran 136 joints, 4 1/2", 11.6 lb., J-55 casing. Measured 5703', set at 5703'. Float collar - 5658' (KB), Stage collar - 3420' (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl₂ water, 10 bbls. fresh water, 12 bbls. Plocheck-21, 10 bbls. water spacer followed by 280 sacks, (510 cubic ft.) 65-35 pozmix, followed by 100 sx. 50/50 poz (140 cubic feet); 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down.

Circulated cement by stage collar. Circulated 4 hours between stages.

Second stage - same spacer program as the first stage followed by 540 sacks. (983 cubic ft.) 65-35 pozmix, 124 gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks, (59 cubic ft.) Class "B" cement and circulated to surface. Plug down. Pressure test casing at 1000# for 30 minutes and proved satisfactory.

RECEIVED

FEB 15 1990

OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Holcomb TITLE Agent DATE 2-13-90
TYPE OR PRINT NAME W. J. Holcomb (505) 326-0550 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE FEB 15 1990
CONDITIONS OF APPROVAL, IF ANY: