

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-24547
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E -1207-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State 16
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER _____	8. Well No. 2
2. Name of Operator Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.	9. Pool name or Wildcat Counselors Gallup Dakota
3. Address of Operator P.O. Box 2058, Farmington, NM 87499	
4. Well Location Unit Letter <u>F</u> : <u>1672</u> Feet From The <u>North</u> Line and <u>1722</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>23N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	

10. Date Spudded 11-3-89	11. Date T.D. Reached 11-14-89	12. Date Compl. (Ready to Prod.) 11-28-89	13. Elevations (DF & RKB, RT, GR, etc.) 6851	14. Elev. Casinghead
15. Total Depth 5618	16. Plug Back T.D. 5574	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	20. Was Directional Survey Made? ☒
19. Producing Interval(s), of this completion - Top, Bottom, Name Mayre Gallup 1, 2, 3 5440-5530'				22. Was Well Cored ☐ 1989
21. Type Electric and Other Logs Run Gamma Ray, Density, Caliper				

23. CASING RECORD (Report all strings set in well)					OIL CON. DIV.
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	300	12 1/4	190 sx Class B	
4 1/2	11.6	5618	7 7/8	315 sx 65/35 poz & 100 sx 50/50 poz	
				83 sx 65/35 & 50 sx B	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5516	

26. Perforation record (interval, size, and number) 5440-5458 4 1/2 csg. 4 JSPF 5480-5530	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5440-5458	1750 Bbls. 20# gel, 356 M#20/40
5480-5530	sd & 2.8MMSCF N2	

28. PRODUCTION							
Date First Production 11-28-89		Production Method (Flowing, gas lift, pumping - Size and type pump) gas lift				Well Status (Prod. or Shut-in) producing	
Date of Test 11-28-89	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 85	Gas - MCF 292	Water - Bbl. 0	Gas - Oil Ratio 3435
Flow Tubing Press. 280	Casing Pressure 500	Calculated 24-Hour Rate	Oil - Bbl. 85	Gas - MCF 292	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By B.W. Salzman
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30. List Attachments C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>W. J. Holcomb</u>	Printed Name <u>W.J. Holcomb</u>	Title <u>Agent</u>	Date <u>11-28-89</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1500	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1650	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2150	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3680	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3730	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4400	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4410	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5330	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology