

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24547
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1207-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State 16
2. Name of Operator Bannon Energy Incorporated c/o Holcomb Oil and Gas Inc.	8. Well No. 2
3. Address of Operator P. O. Box 2058, Farmington, New Mexico 87499	9. Pool name or Wildcat Counselor Gallup-Dakota
4. Well Location Unit Letter <u>F</u> : <u>1672</u> Feet From The <u>North</u> Line and <u>1722</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>23N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6851' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Spud - Set Surface Casing <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud 11-3-89, 12½" surface hole.
2. Ran 7 joints 8-5/8" 24# casing. Set pipe at 300'.
3. Cement with 190 sx. class B cement and ¼#/sx. cello seal and 3% Ca,Cl₂.
4. Circulated to surface.

RECEIVED

NOV 03 1989

OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Holcomb (en) TITLE Agent for Bannon Energy DATE 11-3-89

TYPE OR PRINT NAME W. J. Holcomb TELEPHONE NO. (505) 326-0550

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE NOV 03 1989

CONDITIONS OF APPROVAL, IF ANY: