Fc n 3160-3

SUBMIT IN TRIPLICATE.

Nevember 1983) (formerly 9-331C)		TED STATES T OF THE INTE	(Other instruc reverse sid	16)	Budget Bureau No. 1 Expires August 31, 1	985	
				5. Li	EARE DESIGNATION AND S	ERIAL NO.	
·		LAND MANAGEME			078359		
APPLICATION	Y FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG B	ACK 6. 11	F INDIAN, ALLOTTEE OR TI	LIBE MAME	
a. TYPE OF WORK		Deepe C	UD .WE 23 AM /		NIT AGREEMENT NAME		
DRILL DEEPEN DEEPEN PLUG BACK							
ort G	va 🗀		TINGLE	- KO E	ARM OR LEASE NAME		
WELL (A) W	ELL OTHER		ZONE		ederal eta		
Bannon Energy, Inc.					VELL NO.		
					÷1		
P.O. Box 2058, Farmington NM 87499					10. FIELD AND POOL, OR WILDCAT		
L. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Counselor Gallup-Dakota		
At surface						, , , , , , , , , , , , , , , , , , ,	
2173' FSL, 495' FEL					AND SURVEY OR AREA		
same					ec. 8, T23N R6	J	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					COUNTY OR PARISE 13.	STATE	
2½ miles NNW from Counselors Trading Post					io Arriba N	1.M.	
13. DISTANCE FROM PROPO LOCATION TO NEARES	Paro*		NO. OF ACRES IN LEASE	17. NO. OF ACE		Fq.	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			2462		160		
18. DISTANCE FROM PROPOSED LOCATIONS					TART OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			5800' Ro		otary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	- Difficient on the second	FILL CONTROL OF THE CONTROL	22	. APPROX. DATE WORK W	ILL START	
6864	4' GR	SUBJECT TO COMPLETE	RUL VALH ATTACHED	00	tober 10, 198	9	
23.		PROPOSED CASING AN	ND CEMENTING PROGRA	M	in the second of the second o	7 17 1 6 15 5 5 6 9	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	196-3165 196-3	
12 1/4"	8 5/8"	_		·			
7 7/8"	4 1/2"	24.0 lb.J-55 10.5 lb.K-55	7000	800 64	to Surface - volumes to	he	
/_//8	4 1/2	10.5 10.8-5.	DEGE	VEH	culated subs	sequent	
	-		I WERE	K A PIN	ging.	-	
				-	י ע		
OCT1 6 1989							
The same of the sa							
			THE COP				
Well to be	drilled to	penetrate the	e Gallup F ot3	ht 3 on. A	All producing	3 ·	
intervals	in the Gallu	ip will be st	imulated as ne	ecessary.	,	-	
EXHIBITS:						e.	
			11 1		ieia aba	alelia+	
•					specific che- pads	CKITSC	
p Icu Potite combatence basis					rig layout		
C Dionogo Provence					etion progra	m lavou	
					ion Profile		
The gas I	com this leas	se is committe					
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM : It drill or deepen direction	proposal is to deepen of	II T I Plug back, give data on p to on subsurface locations &	resent productive	e sone and proposed ne-	# productive Give blowout	
preventer program, if an		many, give pertinent data	OL SUBSCITACE TOCALONS A	are merel and	a de verman copioni		
24.							
BIGNED SOF	Salaman	TITLE A	gent for Bann	on Energy	y Inc. 7-27-	89	
					— APPRO∀	ED —	
(This space for Fed	eral or State office use)				AS AMEN	nFn	
PERMIT NO.			APPROVAL DATE		VO VIALIFIED A		
					ACT 1.2.19	189	
APPROVED BY		TITLE	· · · · · · · · · · · · · · · · · · ·			F7-/-	
CONDITIONS OF APPRO	VAL, IF ANY :				Du Jo		

Mc NSL-26.96 *See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

OIL CONSERVATION DIVISION P. O. BOX 2088 Form C-102 OF NEW MEXICO Revised 10-1-78 SANTA FE, NEW MEXICO 37501 ENERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well No. Lease 8-1 Federal Inc mon Energy, Range County Township Rio Arriba County R-6-W T-23-N Sec. Location of Wells test from the South line and Dedicated Acreage: Producing Formation Level Clev. Counselor Gallup-Dakota 160 Gallup 6864 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comtained herein is true and complete to the Operating Agent Position Bannon Enrgy, Inc. Company July 21, 1989 495 I hereby certify that the well location on this plat was platted from field

> 5113.65 MEAS 5114.41 PLAT!

> > 1000