

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED
NOV 15 1989
OIL CON. DIV.

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.	Well API No. 30-039-24554
Address P.O. Box 2058, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 8	Well No. 1	Pool Name, Including Formation Counselors Gallup Dakota	Kind of Lease State, Federal or Fee	Lease No. SF 078359
Location Unit Letter <u>I</u> : <u>2173</u> Feet From The <u>South</u> Line and <u>495</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>23N</u> Range <u>6W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refinery	Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85068					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cole Development Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 191, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 8	Twp. 23N	Rge. 6W	Is gas actually connected? yes	When? 11-11-89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-19-89	Date Compl. Ready to Prod. 11-11-89		Total Depth 5650'		P.B.T.D. 5610'			
Elevations (DF, RKB, RT, GR, etc.) 6864' GR	Name of Producing Formation Gallup Mayre		Top Oil/Gas Pay 5480'		Tubing Depth 5520			
Perforations 5480-5498', 5518-5532', 5548-5564'					Depth Casing Shoe 5648			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/2	CASING & TUBING SIZE 8 5/8		DEPTH SET 318		SACKS CEMENT 190 sx. C1 B			
7 7/8	4 1/2"		5648		300 sx 65/35 & 100 sx			
	2 3/8		5549		50/50 poz			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11-11-89	Date of Test 11-11-89	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 460	Casing Pressure 800	Choke-Size 16/64
Actual Prod. During Test	Oil - Bbls. 65	Water - Bbls. 0	Gas- MCF 245

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature W. J. Holcomb
W. J. Holcomb Agent
Printed Name
11-13-89 Title
505-326-0550
Date Telephone No.

OIL CONSERVATION DIVISION

11-11-89

Date Approved NOV 11 1989

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 1

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.