

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CMVR. ☐ Other ☐

3. NAME OF OPERATOR
Bannon Energy, Incorporated

4. ADDRESS OF OPERATOR
c/o Holcomb Oil & Gas Inc PO Box 2058 Farmington NM

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I 2173' FSL and 495' FEL

At top prod. interval reported below

At total depth same

same

14. PERMIT NO. DATE ISSUED
10-21-89

15. DATE SPUDDED 10-19-89 16. DATE T.D. REACHED 10-27-89 17. DATE COMPL. (Ready to prod.) 11-11-89 18. ELEVATIONS (DF. RKB. RT. GR. ETC.)* 6864' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5650' 21. PLUG BACK T.D., MD & TVD 5610' 22. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mayre Gallup 1, 2 and 3 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Caliper, Dinsity 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	318	12 1/4	190 sx C1 b	
4 1/2	11.6	5648'	7 7/8	300 sx. 65/35 & 100 sx 50/50 poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3420' 554'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5480-5498'	4 1/2" csg.	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5518-5532'	"	5480-5498	104 Bbls. 20-40
5548-5564'	"	5518-5532	1728 Bbls 30#/1000 gal. base fluid & 315,000 #20-40 mesh sd.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-11-89		gas lift				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11-11-89	24	16/64	→	65	245	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
460	800	→	65	245	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY B. W. Salzman

35. LIST OF ATTACHMENTS
Casing & cement summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.J. Holcomb TITLE Agent, Bannon Energy DATE 11-13-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1520					
Kitland Fr.	1660					
Pic Cliffs	2110					
Lewis	2200					
Chacra	2540					
Cliffhouse	3640					
Menefee	3690					
Pt. Lookout	4360					
Mancos	4570					
Gallup 5290						

Casing and Cement Summary

TD - 5650'. Ran 128 joints, 4 1/2", 11.6 lb., J-55 casing. Measured 5648', set at 5648'. Float collar - 5613' (KB), Stage collar - 3430 (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl_2 water, 10 bbls. fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer followed by 300 sacks, (546 cubic ft.) 65-35 pozmix, followed by 100 sx. 50/50 poz (140 cubic feet); 6% 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Bumped plug with 1500 psig., open stage tool. Circulated out. Mud flush (no cement). Circulate.