

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other _____

3. NAME OF OPERATOR
Bannon Energy, Incorporated

4. ADDRESS OF OPERATOR
c/o Holcomb Oil & Gas Inc PO Box 2058 Farmington NM

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1757' FNL and 745' FWL Unit E
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.

SF-078362

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

McBee 7

10. WELL NO.

5Y

11. FIELD AND POOL, OR WILDCAT

Lybrook Gallup

12. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T23N R6W

13. COUNTY OR

PARISH
Rio Arriba

14. STATE

NM

15. DATE SPUDDED 9-26-89 16. DATE T.D. REACHED 10-8-89 17. DATE COMPL. (Ready to prod.) 10-16-89 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6896' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5708' 21. PLUG. BACK T.D., MD & TVD 5662' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gallup Mayre 1, 2, 3 5450-5454

27. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Formation Density

28. WAS WELL CORED

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	300	12 1/2	180 sx Class B, 32sx cement	returns.
				1-280 sx 65/35 poz, 100 sx	50/50 poz
4 1/2	11.6	5708	7 7/8	circulate to surface. 2-695	sx 65/35 poz
				50 sx B neat, circulate to surface.	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5549	

31. PERFORATION RECORD (Interval, size and number)

5450-5454 3 1/8 csg. 4 JSPF
5462-5480
5506-5546

NOV 1 8 1989

OIL CON. DIV.

DIST. 3

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPT. INTERVAL (MD) 1850 Bbls. 30# gel 4.0 MMSCF N2, 356 Mlbs. 20/40 sd

32. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-18-89		gas lift					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
10-19-89	12	N/A	→	66	538	0	8151	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
290	400	→	66	538	0			

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

B.W. Salzman

34. LIST OF ATTACHMENTS

35. I hereby certify that the foregoing and attached information is complete and correct as determined from reliable records.
SIGNED W. J. Holcomb TITLE Agent, Bannon Energy

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

ACCEPTED FOR RECORD
NOV 10 1989
FARMINGTON RESOURCE AREA

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOTAL	
					MEAS. DEPTH	TRUE VERT. DEPTH
Jo Alamo	1399'					
Irtland	1574'					
Fruitland	1994'					
ictured Cliffs	2089'					
ewis	2419'					
hacra	3499'					
liffhouse	3644'					
enefee	4239'					
oint Lookout	4469'					
ancos	5309'					
allup						

Casing and Cement Summary

TD - 5708'. Ran 130 joints, 4 1/2", 11.6 lb., J-55 casing. Measured 5708', set at ~~5708'~~^{5708'} Float collar - 5662' (KB), Stage collar - 3423' (KB). First ~~stage~~^{5708'} cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl₂ water, 10 bbls. fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer followed by 280 sacks, (510 cubic ft.) 65-35 pozmix, followed by 100 sx 50/50 poz, 2% gel, 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down.

Circulated out 60 sx cement. Circulated 4 hours between stages.

Second stage - same spacer program as the first stage followed by 695 sacks. (1265 cubic ft.) 65-35 pozmix, 12% gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks, (70 cubic ft.) Class "B" cement and circulated sx. Circulated 138 sx. Plug down.

20
60
100