Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

7068

OIL CONSERVATION DIVISION

Signature

Date

Printed Name 5-18-90

W.

J. Holcomb

DISTRICT II P.O. Drawer DD, Arteria, NM 88210	OIL CONSERV P.O. 1				ATION DIVISION Box 2088				at Bottom of Page		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					fexico 875						
I. Operator	REQU	JEST F TO TRA	OR A	LLOWA ORT OI	BLE AND L AND NA	AUTHOR TURAL G	IZATION	٧			
Bannon Energy, Inc.					Well API No. 30-039-2454				 45	<u> </u>	
	+ Cm2+.	010					<u></u>				
3934 F.M. 1960 Wes Reason(s) for Filing (Check proper bax)	c, Suite	240,	Hous	ton, T		068					
New Well		Change in	Transp	orter of:		ner (Please exp					
Recompletion	Oil	X	Dry G		Chang	e of Add	ress				
Change in Operator If change of operator give name	Casinghea	d Gas	Conde	nsate	Both	effectiv	e 6-1-	90 			
II. DESCRIPTION OF WELL	43/0.15										
Lease Name	AND LEA		De el Ni								
McBee 7		Lybi	rook Ga	ing Formation 11up			Kind of Lease State, Federal or Fee SF 0783				
Location Unit Letter E	_ :175	7 '	Fee Fr	om The	orth ,	e and	745		west		
Section 7 Townsh	23N		Range	6W			o Arri	Feet From The	web t	Line	
						MPM, Ri	O AFFI	Da		County	
III. DESIGNATION OF TRAN	SPORTE	or Conden	IL AN	D NATU	RAL GAS						
Giant Refining Comp	anv				Address (Give address to which approved copy of				orm is to be s	reni)	
Name of Authorized Transporter of Casinghead Gas XXX or Dry Bannon Energy, Inc.				Gas	P. O. Box 9156, Phoenix, AZ 8506 Address (Give address to which approved copy of this form is						
If well produces oil or liquids		Sec.	-		1 3334 F.M. 1960 W., S			uite 240, Houston, TX. 7			
give location of tanks.	i E i	7 i	7wp. 23N	i hW	18 gas actually connected? Whe			10-28-89			
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or p	ocol, giv	e comming!	ing order numi	ber:			10	20-09	
Designate Type of Completion	- (X)	Oil Well	0	ias Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth	<u> </u>	<u></u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	R, etc.) Name of Producing Formation				Top Oil/Gas Pay						
erforations								Tubing Dept	Tubing Depth		
								Depth Casing	Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD						
MOCE SIZE	CAS	NG & TU	JBING SIZE		DEPTH SET			SACKS CEMENT			
								,			
V. TEST DATA AND REQUES OIL WELL	T FOR AI	LLOWA	BLE								
Date First New Oil Run To Tank	ecovery of total volume of load oil and must l				be equal to or	exceed top allo	wable for th	is depth or be fo	r full 24 hous	rs.)	
	Date of lea				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressur		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			GRAGE	IA		
GAS WELL							<u> </u>	<u>u</u>	04000		
Actual Prod. Test - MCF/D	Length of Tes	e1						MAY2	-		
					Bbls. Condensate/MMCF					7.1.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in		(m)		Casing Pressure (Shut-in)			Choke DIST. 3			
VI. OPERATOR CERTIFICA	TEOEC	C) (D)	T 4 3 7 C								
I nervoy certify that the filles and recrulat	ione of the Oil	1.0		-E		II CONI	SEDV		11.410:-	•	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
1011					Date A	Approved		MAY 22	1930		
- WHoleomf								/	مـــــــــــــــــــــــــــــــــــــ		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

3.1) day

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Agent

Telephone No.

713-537-9000^{Title}

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.