

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

DEC 15 1989

OIL CON. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒ XIX

GAS WELL ☐

OTHER ☐

2. Name of Operator

Bannon Enrgy, Inc. c/o Holcomb Oil & Gas, Inc.

3. Address of Operator

P.O. Box 2058, Farmington, NM 87499

4. Well Location

Unit Letter 1 : 1888 Feet From The South Line and 747 Feet From The West Line
Section 16 Township 23N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6868' GR

WELL API NO.

30-039-24573

5. Indicate Type of Lease

STATE ☒ XX

FEE ☐

6. State Oil & Gas Lease No.

E-1207-1

7. Lease Name or Unit Agreement Name

STATE 16

8. Well No.

3

9. Pool name or Wildcat

Counselors Gallup Dakota

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒ XX

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 5652'. Ran 134 joints, 4 1/2", 11.6 lb., J-55 casing. Measured 5643', set at 5643'. Float collar - 5612' (KB), Stage collar - 4207' (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl₂ water, 10 bbls. fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer followed by 320 sacks, (582 cubic ft.) 65-35 pozmix, followed by 100 sx. 50/50 poz (140 cubic feet); 6% 6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down.
Circulated 4 hours between stages.

Second stage - same spacer program as the first stage followed by 615 sacks. (1119 cubic ft.) 65-35 pozmix, 12% gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks, (59 cubic ft.) Class "B" cement and circulated to surface. Plug down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Agent, Bannon Energy

DATE

12-13-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 15 1989