

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DEC 15 1989

OIL CON. DIV
DIST. 3

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL AP NO.

30-039-24573

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-1207-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

STATE 16

2. Name of Operator

Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.

8. Well No.

3

3. Address of Operator

P.O. Box 2058, Farmington, NM 87499

9. Pool name or Wildcat

Counselors Gallup Dakota

4. Well Location

Unit Letter L : 1888 Feet From The South Line and 747 Feet From The West Line

Section 16

Township 23N

Range 6W

NMPM

Rio Arriba

County

10. Date Spudded

11-22-89

11. Date T.D. Reached

11-30-89

12. Date Compl. (Ready to Prod.)

12-13-89

13. Elevations (DF& RKB, RT, GR, etc.)

6868' GR

14. Elev. Casinghead

15. Total Depth

5652'

16. Plug Back T.D.

5590'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Mayre Gallup 1, 2, & 3 5595'-5100'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Gamma Ray, Caliper, Density

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	314'	12 1/2"	190 sx. Class B	
4 1/2"	11.6#	5643'	7 7/8"	935 sx. 65/35, 100sx. 50/50 & 50 sx. Class B	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5515'	5424'

26. Perforation record (interval, size, and number)

5595' - 5100' 4JSPF 3 1/8" csg.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5408'-5412'	1809 Bbls. 20# gel, 307 MMCF
5450'-5462'	356,200# 20/40 sd.
5477'-5492'	

28.

PRODUCTION

Date First Production 12-13-89		Production Method (Flowing, gas lift, pumping - Size and type pump) gas lift				Well Status (Prod. or Shut-in) producing	
Date of Test 12-13-89	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl. 38	Gas - MCF 14	Water - Bbl. 0	Gas - Oil Ratio 36842
Flow Tubing Press. 400	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl. 38	Gas - MCF 14	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

B. W. Salzman

30. List Attachments

C-103 and C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

W. J. Holcomb

Printed Name

W. J. Holcomb

Title

Agent, Bannon

Date 12-13-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1924'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3000'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3475'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4200'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4800'</u>	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology