

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-1207-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

STATE 2

(161.58)

8. Well No.

2

3. Address of Operator

P.O. Box 2058, Farmington, NM 87499

9. Pool name or Wildcat

Counselors Gallup Dakota EXT

4. Well Location

Unit Letter C : 1183 Feet From The North Line and 1594 Feet From The West Line

Section 2 Township 23N Range 6W NMPM Rio Arriba County

10. Proposed Depth
5900'

11. Formation
Gallup

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
6670' GR

14. Kind & Status Plug. Bond

15. Drilling Contractor

16. Approx. Date Work will start
12-15-89

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24.0 lb. J-55	300'	Cement to surface	
7 7/8"	4 1/2"	10.5 lb. K-55	5900'	800 sx-volume to be	
				calculated subsequent to	
				logging.	

Well to be drilled to penetrate the Gallup Formation. All producing intervals in the Gallup will be stimulated as necessary.

EXHIBITS:

"A" Topo map

BOP will be used. See attached diagram.

APPROVAL EXPIRES 5-30-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED

NOV 20 1989

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Holcomb TITLE Agent, Bannon Energy, Inc. DATE 11-20-89

TYPE OR PRINT NAME W. J. Holcomb

TELEPHONE NO. 326-0550

(This space for State Use)

APPROVED BY Ernie Borel DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 11-30-89

CONDITIONS OF APPROVAL, IF ANY:

Held 2-004 Feb. 1990

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New-Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

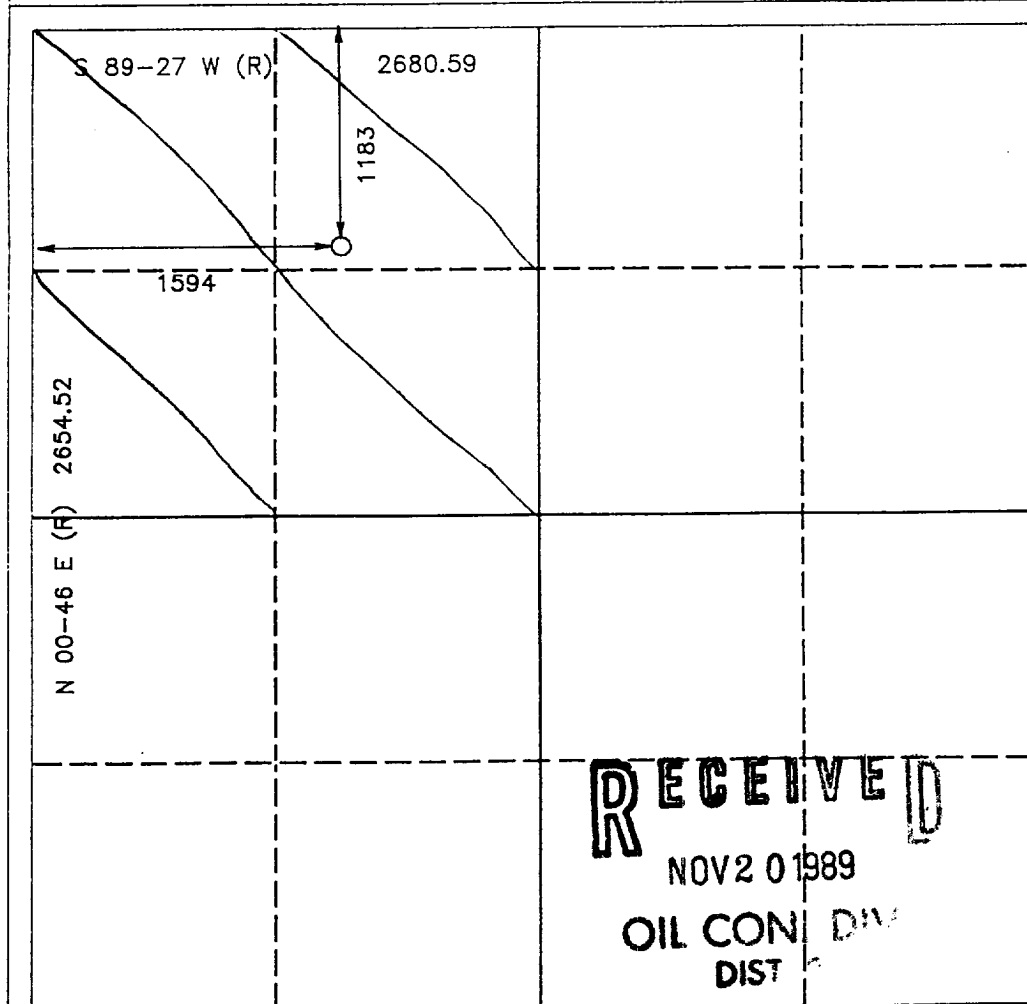
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BANNON ENERGY, INC.		Lease STATE 2		Well No. 2
Unit Letter C	Section 2	Township T.23 N.	Range R.6 W.	County RIO ARRIBA
Actual Footage Location of Well: 1183 feet from the NORTH line and 1594 feet from the WEST line				
Ground level Elev. 6670	Producing Formation Gallup	Pool Counselors Dakota EXT	Dedicated Acreage: 160 1/2 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *W. J. Holcomb*
Printed Name: **W. J. Holcomb**
Position: **Agent**
Company: **Bannon Energy, Inc.**
Date: _____

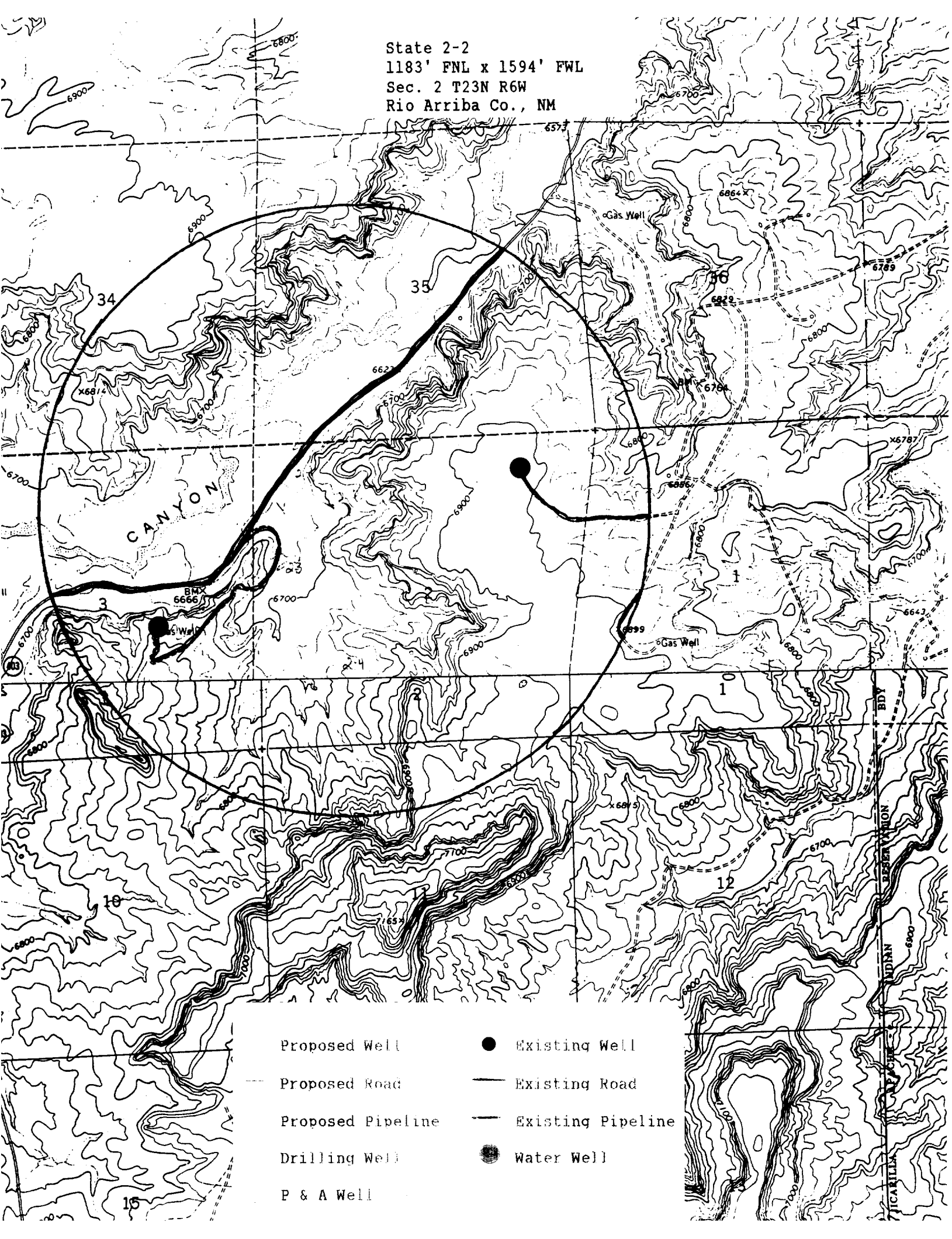
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **NOV 20 1989**
Signature & Seal of Professional Surveyor: *R. Howard Daggett*
Certificate No.: **9579**
Registered Professional Land Surveyor

RECEIVED
NOV 20 1989
OIL CON DIV
DIST

State 2-2
 1183' FNL x 1594' FWL
 Sec. 2 T23N R6W
 Rio Arriba Co., NM



Proposed Well



Existing Well

Proposed Road



Existing Road

Proposed Pipeline



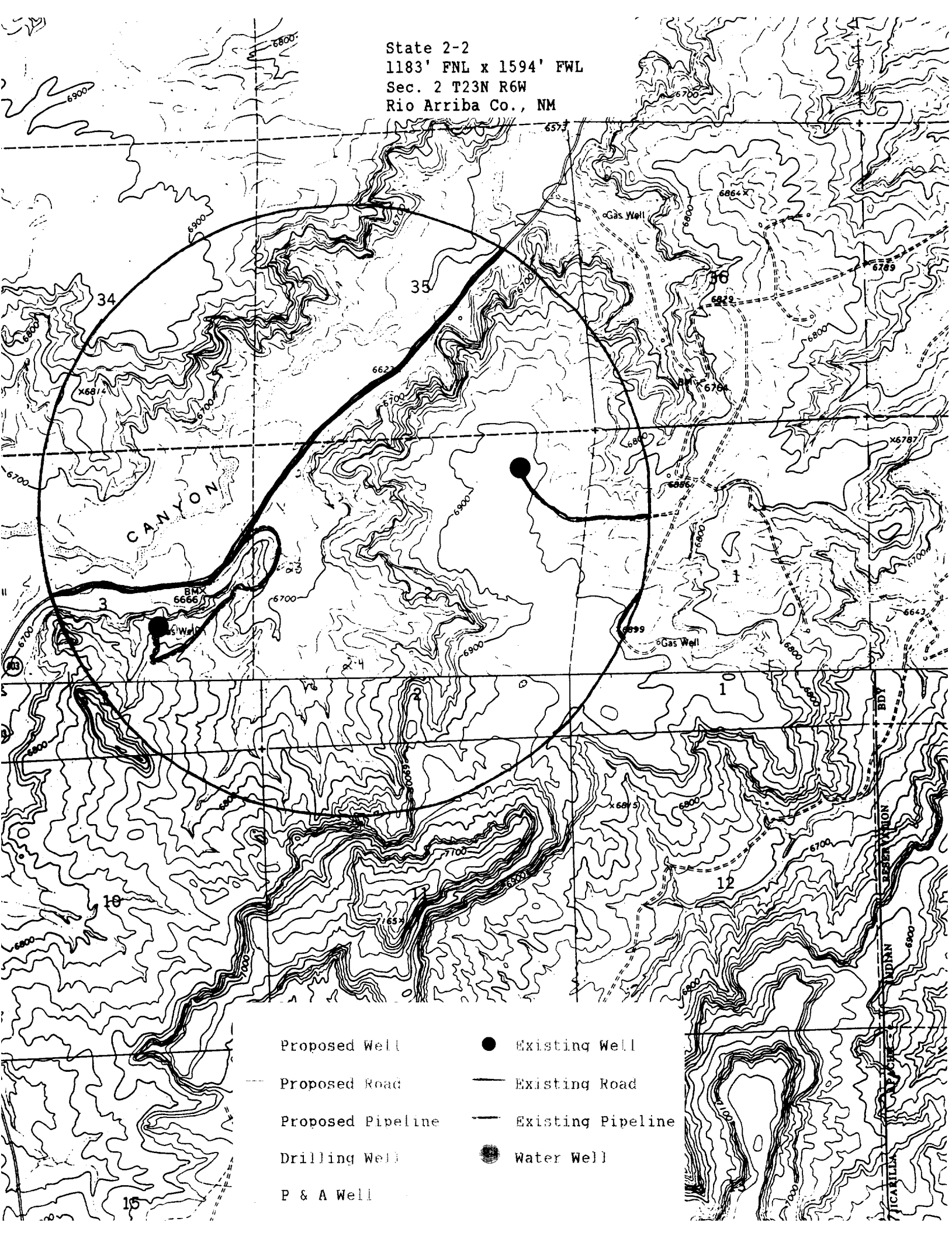
Existing Pipeline

Drilling Well



Water Well

P & A Well



State 2-2
1183' FNL x 1594' FWL
Sec. 2 T23N R6W
Rio Arriba Co., NM

2M SYSTEM

