

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

JACK A. COLE

3. ADDRESS OF OPERATOR

P. O. BOX 191, FARMINGTON, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.)

At surface

1700' FSL & 880' FWL

At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

2 mile NE of Lybrook

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6833

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24	250	250 sks.
7-7/8	4-1/2	11.6	5757	800 sks.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RINCON

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

LYBROOK GALLUP

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

SEC. 1, T23N, R7W

12. COUNTY OR PARISH

RIO ARriba

13. STATE

NM

RECEIVED

DEC 29 1989

OIL CON. DIV  
DIST. 3

DRILLING COSTS AND OTHER CHARGES ARE  
SUBJECT TO SEPARATE BILLING ATTACHED

"GENERAL REQUIREMENTS"

22. APPROX. DATE WORK WILL START\*

AS SOON AS POSSIBLE

This action is subject to technical and  
procedural review pursuant to 43 CFR 3100.4-2  
and appeal pursuant to 43 CFR 3100.4-4.

OPERATOR PLANS TO DRILL TO GALLUP FORMATION. ALL PRODUCING INTERVALS IN GALLUP  
WILL BE STIMULATED AS NECESSARY.

EXHIBITS:

"A" LOCATION AND ELEVATION PLAT

"B" TEN POINT COMPLIANCE PROGRAM

"C" BLOWOUT PREVENTER DIAGRAM

"D" MULTI-POINT REQUIREMENTS OF A.D.

"E" ACCESS ROAD TO LOCATION

"F" DRILLING RIG LAYOUT

"G" COMPLETION RIG LAYOUT

"H" LOCATION PROFILE

"I" PRODUCTION FACILITIES LAYOUT

not warrant that the applicant  
holds legal or equitable rights

or title to this lease.

IN ABOVE SPACE, if the operator proposes to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Dwayne Blanche*

TITLE

PRODUCTION SUPERINTENDENT SEPTEMBER 5, 1989

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED

DEC 27 1989

AREA MANAGER

NMOCD

\*See Instructions On Reverse Side

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

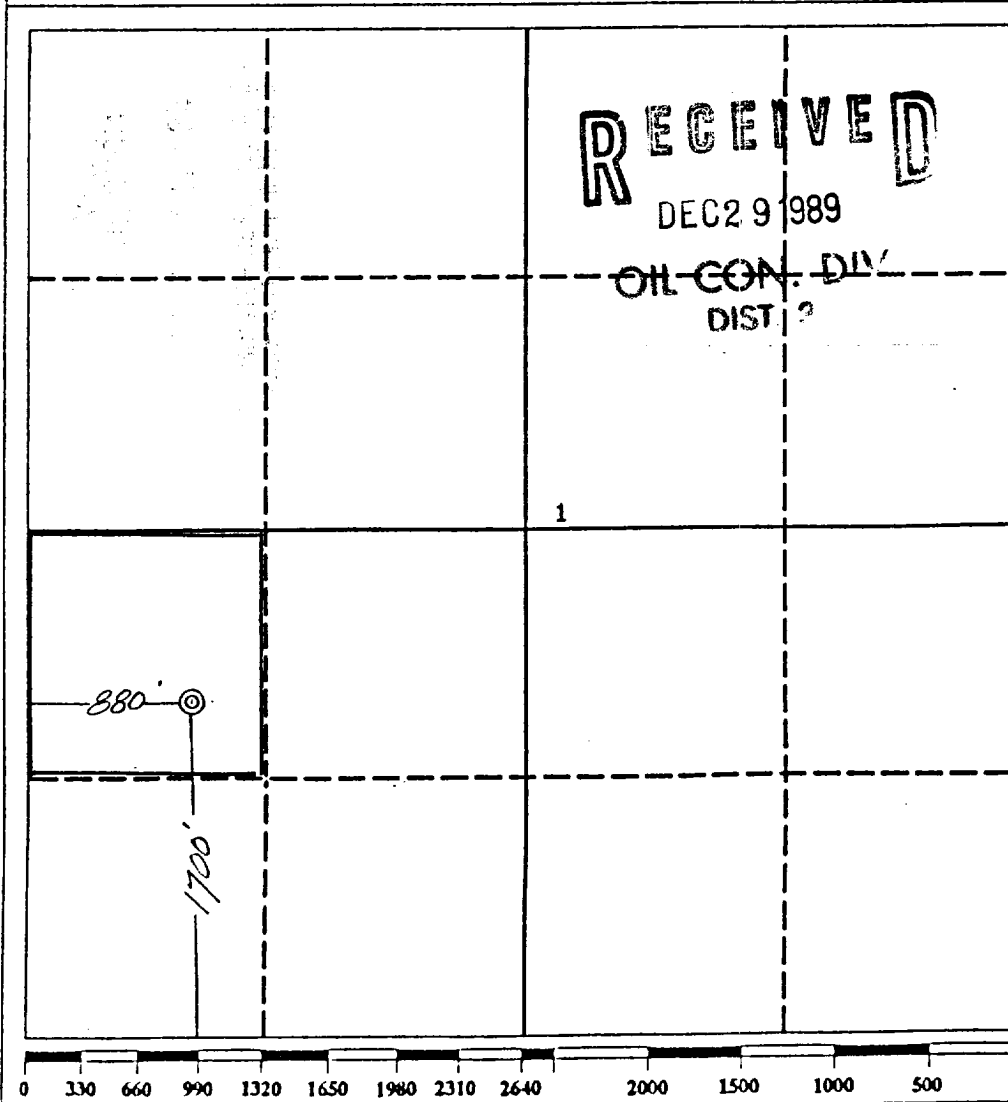
All Distances must be from the outer boundaries of the section

Operator <b>JACK A. COLE</b>			Lease <b>RINCON</b>		Well No. <b># 25</b>
Unit Letter <b>L</b>	Section <b>1</b>	Township <b>23 NORTH</b>	Range <b>7 WEST</b>	County <b>NMPM RIO ARriba</b>	
Actual Footage Location of Well: <b>1700</b> feet from the <b>SOUTH</b> line and <b>880</b> feet from the <b>WEST</b> line					
Ground level Elev. <b>6833</b>	Producing Formation <b>GALLUP</b>	Pool <b>LYBROOK GALLUP</b>		Dedicated Acreage: <b>40 37.78</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*Dewayne Blancett*  
Printed Name

DEWAYNE BLANCETT

Position

PRODUCTION SUPERINTENDENT

Company **JACK A. COLE dba**  
**COLE PRODUCTION CO.**

Date

SEPTEMBER 5, 1989

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 23, 1989

Signature & Seal of  
Professional Surveyor

*Gary D. Vann*  
**GARY D. VANN**  
NEW MEXICO  
REGISTERED PROFESSIONAL LAND SURVEYOR  
7016  
Certification No. 7016

