

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

JACK A. COLE

3. ADDRESS OF OPERATOR

P. O. BOX 191, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660 FSL 1810 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6872 GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-078359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RINCON

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

COUNSELORS GALLUP-DAKOTA

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

SW 1/4 SE 1/4

SEC. 7-T23N-R6W

12. COUNTY OR PARISH 13. STATE

RIO ARRIBA NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

SPUD WELL

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-19-90 SPUD WELL. TD-276/ RAN 6 JOINTS 8 5/8", 24.0 LB., J-55 CASING.
MEASURED 258.16', SET AT 272.66'. CEMENTED WITH 250 SACKS (259 FT.³).
CLASS B, 3% CACL AND 1/4 LB. FLOCELE PER SACK. PLUG DOWN 5:30 P.M.
3-19-90. CIRCULATED 20 BBLs. CEMENT.

3-20-90 PRESSURE TEST CASING AND BOP TO 500 PSI FOR 15 MINUTES. TEST OKAY.

RECEIVED

APR 3 1990

OIL CON. DIV.,
DIST. 3

Accepted For Record

MAR 30 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

Donny Blair

TITLE

PRODUCTION SUPERINTENDENT

DATE

MARCH 21, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

*See instructions on Reverse Side