

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR JACK A. COLE	8. FARM OR LEASE NAME RINCON
3. ADDRESS OF OPERATOR P. O. BOX 191, FARMINGTON NM 87499	9. WELL NO. 21
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FSL X 1810 FEL SEC. 7 T23N, R6W	10. FIELD AND POOL, OR WILDCAT COUNSELORS GALLUP-DAKOTA
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$ SE $\frac{1}{4}$ SEC 7 T23N R6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6872 KB 6884	12. COUNTY OR PARISH 13. STATE RIO ARriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Setting & cementing of Prod casing</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3/29/90: Set and cemented 4 $\frac{1}{2}$ " production casing as per the attached summary

RECEIVED

APR 23 1990

OIL CON. DIV,
DIST. 3

ACCEPTED FOR RECORD

APR 17 1990

FARMINGTON RESOURCE AREA

BY MC

18. I hereby certify that the foregoing is true and correct

SIGNED <u>MC</u>	TITLE <u>PRODUCTION ENGINEER</u>	DATE <u>3/30/90</u>
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(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

114000

*See Instructions on Reverse Side

CASING AND CEMENTING SUMMARY
RINCON No. 21
Jack A. Cole

03/29/90 - TD 5627' at 3:15 AM on 28 Mar 90. Ran formation density log 5627' to surface. Set 123 jts (5607.98 ft) of 4-1/2" 11.6# J-55 LT&C casing at 5622.48 feet. Float collar at 5579.98 ft. Pumped 10 bbl fresh water, 10 bbl 2% CaCl_2 , 10 bbl fresh water, 10 bbl Superflush, 10 bbl fresh water then cemented with 510 sx (1718 ft^3) Silicalite with 12 lb/sx Gilsomite, 3% Econolite, and 0.8% Halad-322. Tailed in with 350 sx (504 ft^3) 50/50 standard/Poz with 2% gel, 6 lb/sx Golsomite, 6 lb/sx salt, 5 lb/sx CalSeal, and 2% CaCl_2 . Circulated 10 sx (6 bbl).