

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BANNON ENERGY INCORPORATED		Well API No.
Address P. O. BOX 191, FARMINGTON, NEW MEXICO 87499		
Reason(s) for Filing (Check proper box)		
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Other (Please explain) 1. WELL NAMED CHANGED TO MARCUS NO. 21. 2. REQUEST FOR APPROVAL TO SELL GAS WHILE TESTING WELL.
If change of operator give name and address of previous operator JACK A. COLE, P. O. BOX 191, FARMINGTON, NEW MEXICO 87499		

Lease Name MARCUS		Well No. 21	Pool Name, including Formation COUNSELORS GALLUP DAKOTA	Kind of Lease FED. State, Federal or Fee	Lease No. SF-078359
Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1810 Feet From The EAST Line Section 7 Township 23N Range 6W NMPM RIO ARRIBA County					

Name of Authorized Transporter of Oil GIANT REFINING COMPANY		or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 256, FARMINGTON, NEW MEXICO 87499			
Name of Authorized Transporter of Casinghead Gas BANNON ENERGY INCORPORATED		or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 WEST, SUITE 240, HOUSTON TX 77068			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 7	Twp. 23N	Rge. 6W	Is gas actually connected? GAS	When? 3-27-90
If this production is commingled with that from any other lease or pool, give commingling order number.						

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3-19-90	Date Compl. Ready to Prod. 3-8-90	Total Depth 5627		P.B.T.D. 5578					
Elevations (DF, RKB, RT, GR, etc.) 6872 GR	Name of Producing Formation GALLUP	Top Oil/Gas Ray 5430		Tubing Depth 5501					
Penetrations		Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4		8 5/8" 24.0 LB.		272		250 SKS. 295 FT.			
7 7/8		4 1/2" 11.60 LB.		5622		860 SKS. 2222 FT.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank APRIL 13, 1990	Date of Test APRIL 14, 1990	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HOURS	Tubing Pressure 240	Casing Pressure 380	Choke Size 48/64
Actual Prod. During Test	Oil - Bbls. 85	Water - Bbls. -0-	Gas - MCF 400

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature DEWAYNE BLANCETT, AGENT FOR BANNON ENERGY	Title (505) 325-1415
Date APRIL 5, 1990	Telephone No.

OIL CONSERVATION DIVISION	
APR 13 1990	
Date Approved	APR 13 1990
By SUPERVISOR DISTRICT 13	
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.