Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

30-039-24648

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEPARTMEN'	I OF THE IN			
				ا واحا	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF	LAND MANAGE	EMENT	-,	SF 078359
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN OR PLUG	BACK7	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
la. TYPE OF WORK	RILL X	DEEPEN [7. UNIT AGREEMENT NAME
	DAS		SINGLE X MULT	IPLE [-]	S. FARM OR LEASE NAME
. NAME OF OPERATOR	VELL OTHER	-	ZONE A ZONE		RINCON
JACK A. COLE					9. WELL NO.
. ADDRESS OF OPERATOR		· · · · · · · · · · · · · · · · · · ·			32
P. O. BOX 19	1 FARMINGTON, M	и 87499	nfeeive	M	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (F	Report location clearly and	in accordance will	any State requirement)		COUNSELORS GALLUP-DAKOTA
AL BUILDUC	850' FNL & 690'		, , , , , , , , , , , , , , , , , , , ,		11. SEC., T., R., M., OR BLK.
1					AND SURVEY OR AREA
		- 112	MAR 07 1390		1 AME SORVET OR AREA
At proposed prod. zon		- AB	MAR 07 1390		\mathcal{H}
At proposed prod. zon	ne SAME				EC. 17, T23N, R6W
At proposed prod. 201 4. DISTANCE IN MILES	SAME AND DIRECTION FROM NEA		MAR 07 1390 OIL CON, DIV DIST. 3	•	EC. 17, T23N, R6W 12. COUNTY OR PARISH 13. STATE
At proposed prod. 2014. DISTANCE IN MILES 4. 3/4 miles 5. DISTANCE FROM PROP	AND DIRECTION FROM NEA	REST TOWN OR POST		17. NO. O	EC. 17, T23N, R6W
4. DISTANCE IN MILES 4. DISTANCE IN MILES 4. 3/4 miles 5. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE PROPERTY OR LEASE	AND DIRECTION FROM NEA from Lybrook OSED* T LINE. FT.	REST TOWN OR POST	OIL CON, DIV DIST, 3 16. NO. OF ACRES IN LEASE	TO TH	SEC. 17, T23N, R6W 12. COUNTY OR PARISH 13. STATE RIO ARRIBA NM F ACRES ASSIGNED HIS WELL
4. DISTANCE IN MILES 4. DISTANCE IN MILES 4. 3/4 miles 5. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri	AND DIRECTION FROM NEA from Lybrook ORED* T LINE, FT. g. unit line, if any)	REST TOWN OR POST	OIL CON, DIV DET, 3 16. NO. OF ACRES IN LEASE 2461.69	1-60	FACES ASSIGNED THE WELL
4. DISTANCE IN MILES 4. DISTANCE IN MILES 4. 3/4 miles 5. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri S. DISTANCE FROM FROM TO NEAREST WELL, E	AND DIRECTION FROM NEA from Lybrook USED* TLINE, FT. g. unit line, if any) FRILLING, COMPLETED,	REST TOWN OR POST	OIL CON. DIV DET. 3 16. NO. OF ACRES IN LEASE 2461.69 19. PROPOSED DEPTH	20. ROTAR	FACES ASSIGNED THE COUNTY OF PARISH 13. STATE RIO ARRIBA NM FACES ASSIGNED HIS WELL RY OR CABLE TOOLS
4. DISTANCE IN MILES 4. DISTANCE IN MILES 4. 3/4 miles 5. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri S. DISTANCE FROM FROM TO NEAREST WELL, E OR APPLIED FOR, ON THE	AND DIRECTION FROM NEA From Lybrook USED* TLINE, FT. G. unit line, if any) FOSED LOCATION* DRILLING, COMPLETED, HIS LEASE, FT.	REST TOWN OR POST	OIL CON, DIV DET, 3 16. NO. OF ACRES IN LEASE 2461.69	1-60	FACES ASSIGNED HIS WELL AT OR CABLE TOOLS ARY
4. DISTANCE IN MILES /-3/4 miles 5. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr) TO NEAREST WELL, IOR APPLIED FOR, ON THE	AND DIRECTION FROM NEA from Lybrook OSED* T LINE, FT. g. unit line, if any) POSED LOCATION* ORILLING, COMPLETED, IIS LEASE, FT. wether DF, RT, GR, etc.)	REST TOWN OR POST	OIL CON. DIV DET. 3 16. NO. OF ACRES IN LEASE 2461.69 19. PROPOSED DEPTH	20. ROTAR	FEC. 17, T23N, R6W 12. COUNTY OR PARISH 13. STATE RIO ARRIBA NM FACEBER ASSIGNED HIS WELL FINE CABLE TOOLS ARY 22. APPROX. DATE WORK WILL START*
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4. DISTANCE IN MILES 4. DISTANCE IN MILES 5. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE (Also to nearest drill to Nearest well, it or applied for, on the control of the con	AND DIRECTION FROM NEA From Lybrook OSED* T. ILINE, FT. g. unit line, if any) FORILLING, COMPLETED, HIS LEASE, FT. Sether DF, RT, GR, etc.)	BEST TOWN OR POST	OIL CON. DIV DET. 3 16. NO. OF ACRES IN LEASE 2461.69 19. PROPOSED DEPTH	TO TH L-60 20. ROTAR ROTA	RIO ARRIBA NM F ACRES ASSIGNED HIS WELL RY OR CABLE TOOLS ARY 22. APPROX. DATE WORK WILL START* AS SOON AS POSSIBLE
4. DISTANCE IN MILES 4. DISTANCE IN MILES 5. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE (Also to nearest drill to Nearest well, it or applied for, on the control of the con	AND DIRECTION FROM NEA From Lybrook OSED* T LINE, FT. g. unit line, if any) COSED LOCATION* OSILLING, COMPLETED, HIS LEASE, FT. sether DF, RT, GR, etc.)	BEST TOWN OR POST	OL CON. DIV DET. 3 16. NO. OF ACRES IN LEASE 2461.69 19. PROPOSED DEPTH 5772	20. ROTAL RO	RIO ARRIBA NM FACERES ASSIGNED FIS WELL FIS OR CABLE TOOLS ARY AS SOON AS POSSIBLE OUANTITY OF CEMENT ATTACHED
At proposed prod. 201 4. DISTANCE IN MILES /-3/4 miles 5. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dried) 5. DISTANCE FROM PROD TO NEAREST WELL, I OR APPLIED FOR, ON THE LEVATIONS (Show where the property of the proper	AND DIRECTION FROM NEA from Lybrook ORED* T LINE, FT. G. unit line, if any) POSED LOCATION* ORILLING, COMPLETED, HIS LEASE, FT. Sether DF, RT, GR, etc.)	B48 GR	OL CON. DIV DET. 3 16. NO. OF ACRES IN LEASE 2461.69 19. PROPOSED DEPTH 5772	20. ROTAL RO	RIO ARRIBA NM FACERES ASSIGNED FIS WELL FIS OR CABLE TOOLS ARY AS SOON AS POSSIBLE OUANTITY OF CEMENT ATTACHED
At proposed prod. 201 4. DISTANCE IN MILES 1.3. / 4 miles 1.5. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri TO NEAREST WELL, I OR APPLIED FOR, ON THE 11. ELEVATIONS (Show wh	AND DIRECTION FROM NEA From Lybrook OSED* T LINE, FT. g. unit line, if any) FOSED LOCATION* ORILLING, COMPLETED, HIS LEASE, FT. Sether DF, RT, GR, etc.) 63 BIZE OF CASING	BEST TOWN OR POST B48 GR PROPOSED CASING	OL CON. DIV DET. 3 16. NO. OF ACRES IN LEASE 2461.69 19. PROPOSED DEPTH 5772 AND CEMENTING PROGE	20. ROTAR ROTA 20. ROTAR ROTA	TEC. 17, T23N, R6W 12. COUNTY OR PARISH 13. STATE RIO ARRIBA NM FACERS ASSIGNED HIS WELL FINE OR CABLE TOOLS ARY 22. APPROX. DATE WORK WILL START* As soon as possible
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OPERATOR PLANS TO DRILL TO THE GALLUP FORMATION. ALL PRODUCING INTERVALS IN THE GALLUP WILL BE STIMULATED AS REQUIRED.

EXEXHIBITS

A	LUCATION	AND	ELEVATION	PLAI

"B" TEN POINT COMPLIANCE PROGRAM

"C" BLOWOUT PREVENTER DIAGRAM

"D" MULTI-POINT REQUIREMENTS OF APD

"E" ACCESS ROAD TO LOCATION

"F" DRILLING RIG LAYOUT

"G" COMPLETION RIG LAYOUT

"H" LOCATION PROFILE

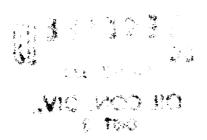
"I" PRODUCTION FACILITIES LAYOUT

not werrest that the application?

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give Orthogonal proposal is to drill or deepen directionally, give Orthogonal proposal is to drill or deepen directionally, give Orthogonal proposal is to drill or deepen directionally, give Orthogonal proposal is to drill or deepen directionally, give Orthogonal proposal is to drill or deepen directionally, give Orthogonal proposal is to drill or deepen directionally, give Orthogonal proposal is to drill or deepen directionally, give Orthogonal proposal is to drill or deepen directionally, give Orthogonal proposal is to drill or deepen directionally, give Orthogonal proposal is to drill or deepen directionally, give Orthogonal proposal is to drill or deepen directionally, give Orthogonal proposal propos preventer program, if any.

SIGNED DEMAYER Blance	TITLE PRODUCTION SUPERINTE	NDENT FEBRUARY 7, 1990
(This space for Federal or State office use)	APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY	TITLE	FEB 27 1998
o H	NMOCD	AREA MANAGER
	*See Instructions On Reverse Side	The state of the s

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its inviscious



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Submit to Appropriate District Office
State Lease - 4 copies Fee Lease - 3 copies

EXHIBIT "A" State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

90 FER - 7 24 3: 37

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

DISTRICT III
11711 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

UU KIO BIZZUS NA	.,	0, 1411 07110	All Distances must be		boundaries of the	2901001		Well No.
Decador JACK	Α.	COLE		RINCE	IN	· · · · · · · · · · · · · · · · · · ·		# 32
Unit Letter H	Secti	17	Township 23 NORTH	Range 4	WEST	NMPN	County	ARRIBA
Actual Footage Loc 1850		f Well: from the	NORTH line and		690	feet from		AST line
iround level Elev. 6848		Producin GALLUF	g Formation	Pool COUNSEL	ORS GALLUP	-DAKOTA	EXT	Dedicated Acreage: 5451
1. Outlin	e the a	creage dedicated	i to the subject well by colored pe	ocil or hachure m	arks on the plat bel	ow.		
2. If mo	re than	one lease is ded	icated to the well, outline each an	d identify the own	tership thereof (bot	as to work	ing interest and	i royalty).
3. If mo	re than	one lease of diff	ferent ownership is dedicated to th	e well, have the i	nterest of all owner	s been conse	olidated by con	nmunitization,
	Yes	orce-pooling, etc	No If answer is "yes" ty	pe of consolidation				
	er is "po	" list the owner	and tract descriptions which have	actually been co	nsolidated. (Use re	verse side o		
this form No allow	vable w	ill be assigned t	o the well until all interests have i	ocen consolidated	(by communitization	on, unitizatio	n, forced-pool	ng, or otherwise)
or until	a non-si	andard unit, ett	minating such interest, has been ap	proved by the Di			OPER A	TOR CERTIFICATION
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