

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078362
2. NAME OF OPERATOR JACK A. COLE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 191, FARMINGTON, NEW MEXICO 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 370' FNL & 1660' FWL		8. FARM OR LEASE NAME RINCON
14. PERMIT NO.		9. WELL NO. 14
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6963' GR 6977' KB		10. FIELD AND POOL, OR WILDCAT LYBROOK GALLUP
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 NW 1/4 SEC. 11-T23N-R7W
		12. COUNTY OR PARISH 13. STATE RIO ARRIBA NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) SET & CEMENT PROD. CASING ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-26-90 REACHED TD 5670' AT 10:49 A.M.

4-27-90 SET AND CEMENTED 4 1/2" PRODUCTION CASING AS PER THE ATTACHED SUMMARY AND DIAGRAM.

RECEIVED
MAY 14 1990
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 07 1990

FARMINGTON RESOURCE AREA

BY W. J.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J.

TITLE PETROLEUM ENGINEER

DATE 30 APR 90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

CASING AND CEMENTING SUMMARY
RINCON No. 14
Jack A. Cole

04/27/90 - TD 5670' at 10:49 AM on 26 APR 90. Ran formation density log 5670' to surface. Set 128 jts (5647.41 ft) of 4-1/2" 11.6# J-55 LT&C casing at 5661.41 feet. Float collar at 5614.68 ft. Pumped 10 bbl fresh water, 10 bbl 2% CaCl₂, 10 bbl fresh water, 10 bbl Flo Check-21, 10 bbl fresh water then cemented with 725 sx (1914 ft³) 65/35 Standard/Pox w/ 12% Bentonite, 6 lb/sx Gilsonite, and 0.6% Halad-9. Tailed in with 300 sx (409 ft³) 50/50 standard/Pox with 2% gel, 6 lb/sx Gilsonite, and 6 lb/sx salt. Had 100% returns throughout job. Circulated 87 bbl (185 sx) cement. Plug Down at 08:21 AM on 27 April 1990.

DIAGRAMMATIC WELL SKETCH

Rincon No. 14
Lybrook (Gallup) Field
Rio Arriba Co., New Mexico

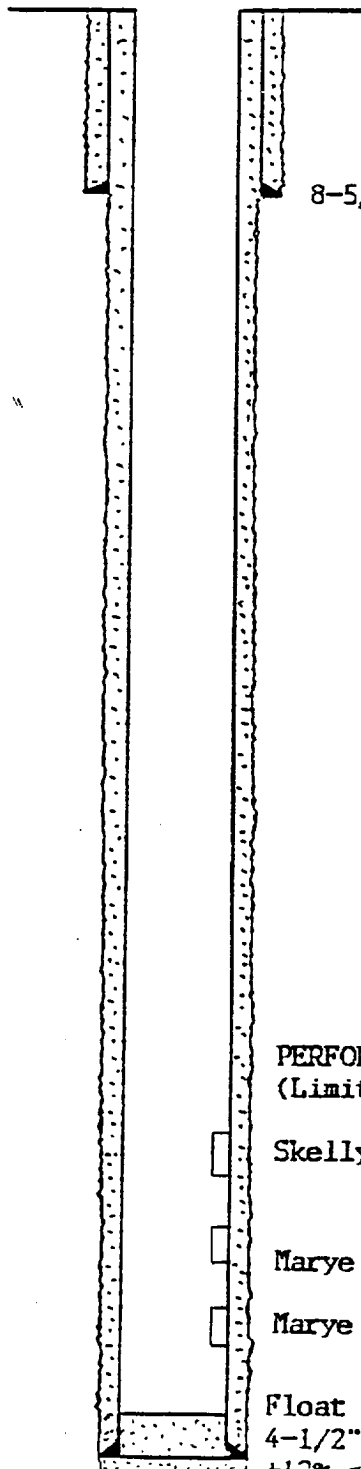
Location: 370 FNL x 1660 FWL Sec 11 T23N R7W

Lease No: SF-078362

Completion Date: May 1990

API No: 300-392-4687

TD: 5670' PBTD: 5615' GL: 6963' MSL KB: 6977' MSL (14' AGL)



8-5/8" 24# J-55 at 278'. Cmt x 240 sx, circ.

PERFORATING RECORD
(Limited Entry)

PLEASE NOTE: THESE ARE PROPOSED PERFS
AS OF 04/30/90.

Skelly - 5341', 5343', 5345', 5347', 5349', 5351', 5355'.

Marye I - 5462', 5463', 5464', 5465', 5467', 5469'.

Marye II & III - 5511', 5513', 5530', 5536'.

Float Collar at 5615' PBTD.

4-1/2" 11.6# J-55 ST&C at 5661'. Cmt x 725 sx 65/35 Poz
+12% gel x tail x 300 sx 50/50 Poz. Circulate 185 sx.

TD 5670'

N. L. DUNCAN