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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator JACK A. COLE	Well API No. 300-392-4687
Address P. O. BOX 191, FARMINGTON, NEW MEXICO 87499	
Reason(s) for Filing (Check proper box) ☒ Other (Please explain)	
New Well ☒	Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ REQUEST APPROVAL TO SELL PRODUCTS WHILE TESTING.
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Operator ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name RINCON	Well No. 14	Pool Name, including Formation LYBROOK (GALLUP) POOL	Kind of Lease State, Federal or Fee	Lease No. SF-078362
Location Unit Letter C : 370 Feet From The NORTH Line and 1660 Feet From The WEST Line Section 11 Township 23N Range 7W NMPM. RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ GIANT REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 256, FARMINGTON, NEW MEXICO 87499					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ BANNON ENERGY INCORPORATED	Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 WEST, SUITE 240, HOUSTON TX. 77068					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 11	Twp. 23N	Rge. 7W	Is gas actually connected? WORK IN PROGRESS	When? MAY 15, 1990

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded APRIL 18, 1990	Date Compl. Ready to Prod. MAY 6, 1990	Total Depth 5670'	P.B.T.D. 5615'					
Elevations (DF, RKB, RT, GR, etc.) GR-6963' KB 6977'	Name of Producing Formation GALLUP	Top Oil/Gas Pay 5341'	Tubing Depth 5590'					
Perforations 5341, 5343, 5345, 5347, 5349, 5351, 5355 ONE SHOT EACH INTERVAL Depth Casing Shoe 5461-5469 (22 HOLES); 5511, 5513, 5530, 5536 ONE SHOT EACH INTERVAL 5661'								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12.250	8.625"	278'	240 SX, CIRC.					
7.875"	4.500"	5661'	1025 SK, CIRC.					
	2 3/8"	5572'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank May 11, 1990	Date of Test May 19, 1990	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HOURS	Tubing Pressure 300 PSIG	Casing Pressure 550 PSIG	Choke Size 46/64
Actual Prod. During Test 65 BBLs., 100 MCF	Oil - Bbls. 65	Water - Bbls. -0-	Gas - MCF 100

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Quantity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
NEEL L. DUNCAN, PETROLEUM ENGINEER
Printed Name
MAY 3, 1990
Date
(505) 325-1415
Telephone No.

OIL CON. DIV.
OIL CONSERVATION DIVISION

Date Approved MAY 6, 1990

By SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

THE
FEDERAL
BUREAU OF
INVESTIGATION
OF THE
DEPARTMENT OF JUSTICE
WASHINGTON, D. C. 20535