District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

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2040 South Pacheco, Si			TIOWAT	DIE ANT	<b>.</b>	CIIODIA A	TION TO T	_ 		ENDED REPO -	
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500 Throckmorton St., Suite 2104 Fort Worth, TX 76102							3 Reason for Filing Code				
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*API Num 30 - 0 39-2468		' Pool Name Lybrook Gallup						* Pool Code			
Property (					Property Name				42289		
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