

DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)  
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078360 ✓	
2. NAME OF OPERATOR Bannon Energy, Incorporated		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR c/o Holcomb Oil & Gas, Inc PO Box 2058 Farmington NM		7. UNIT AGREEMENT NAME:	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit M 805' FSL x 660' FWL		8. FARM OR LEASE NAME Federal 18 ✓	
14. PERMIT NO.		9. WELL NO. 2 ✓	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6921' GL		10. FIELD AND POOL, OR WILDCAT Lybrook Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18 T23N R6W ✓	
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) - Set Surface Casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spud 12 1/4" surface hole on 4-23-90.
2. Ran 7 joints 3 5/8" 24# at 307'.
3. Cement with 190 sx Class "B" cement and 1/4# cello seal and 3% CaCl<sub>2</sub>, circulate 10 sx, cement to surface. Wait on cement 8 hrs. and test to 1000 psi.

RECEIVED

JUN 11 1990

OIL CON. DIV  
DIST. 3

ACCEPTED FOR RECORD

MAY 07 1990

FARMINGTON RESOURCE AREA

BY WJH

18. I hereby certify that the foregoing is true and correct

W.J. Holcomb

SIGNED W.J. HolcombTITLE Agent for Bannon EnergyDATE 4-30-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

[INITIALS]

\*See Instructions on Reverse Side