

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

30211N

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1090 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy Incorporated		Well API No. 30-039-24722
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE		Lease No. SF-078360
Lease Name Federal 13 Lybrook South	Well No. 89	Pool Name, Including Formation Lybrook Gallup
Kind of Lease State, Federal or Fee		
Location		
Unit Letter 0	: 805 Feet From The South Line and 1889 Feet From The East Line	
Section 13	Township 23N	Range 7W , NMPM , Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85068	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 West, Suite 240, Houston, TX 77068	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 13
	Twp. 23N	Rge. 7W
	Is gas actually connected? YES	When? 9/24/90
If this production is commingled with that from any other lease or pool, give commingling order number: N/A		

IV. COMPLETION DATA		
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐
Date Spudded 9/5/90	Date Compl. Ready to Prod. 9/24/90	Total Depth 5712
Elevations (DF, RKB, RT, GR, etc.) 6961 GR	Name of Producing Formation Lybrook Gallup	Top Oil/Gas Pay 5385
Perforations 5385-92, 5441-43, 5462-64		Tubing Depth 5399
		Depth Casing Shoe 5706
TUBING, CASING AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET
12 1/4"	8 5/8"	332
7 7/8"	4 1/2"	5706
N/A	2 3/8"	5399
		SACKS CEMENT
		190
		1000
		N/A

V. TEST DATA AND REQUEST FOR ALLOWABLE		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank 9/24/90	Date of Test 9/24/90	Producing Method (Flow, pump, gas lift, etc.) Plunger lift
Length of Test 24 hrs.	Tubing Pressure 150	Casing Pressure 250
Actual Prod. During Test	Oil - Bbls. 10	Water - Bbls. 2
		Choke Size N/A
		Gas - MCF 150

GAS WELL		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (flow, back pr.)	Tubing Pressure (Shot in)	Casing Pressure (Shot in)

RECEIVED
OCT 1 1990
OIL CON. DIV
DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		
Signature J.M. Harrison		Date Approved NOV 06 1990
Printed Name J.M. Harrison Operations Manager	Title	By Bruce D. Chang
Date 9/26/90	Telephone No. (713)537-9000	Title SUPERVISOR DISTRICT #3