Form 3160-3 (November 1983) (tormerly 9-331C)

SUBMIT IN TRIPLICATE.

30-039-24754

(Other instructions on reverse side) UNITED STATES
DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

	DEFACTMENT OF THE INTERIOR						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					5. LEASE DESIGNATION AND SERIAL NO. SF 078360		
APPLICATION WORK	, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME			
T. ILLE OF WORK	RILL 🔯						
b. Tipe of well	WILL AN	DEEPEN (PLUG BA	CK 🗌	7. UNIT AGREEMENT N.	TX3
WELL XX	WELL OTHER		SINGL		IPLE [S. FARM OR LEASE NAM	
2. NAME OF OPERATOR						Federal 18	
Bannon Energy, Inc. c/o Holcomb Oil & Gas 3. ADDRESS OF OFFEATOR						9. WELL NO.	
P.O. Box 2058, Farmington, NM 87499						1	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Unit K. 1883 FSL x 1664 FWL At proposed prod. zone						10. FIELD AND POOL, OR WILDCAT	
						Lybrook Gallu	
						11. SEC., T., E., M., OR BLK.	
						Sec. 18 T23N R6W	
Spin CE - E	AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE.			12. COUNTY OR PARISE	13. STATE
3½" SE of	PORED*				_	Rio Arriba	NM
PROPERTY OF LEASE	IT		, 		17. NO. 0	F ACRES ASSIGNED	7417
DISTANCE FROM PRO	g. unit line, if any)			60		40	
OR APPLIED FOR, ON TO					20. ROTARY OR CARLE TOOLS		
- Sievamons. (Show whether DF. RT. GR. etc.)				5800'	F	Rotary	
	6932' GR					22. APPROX. DATE WAS 5-31-90	E-WILL STARTS
		PROPOSED CASIN	G AND CE	MENTING PROCE	A This and	lon is subject to tech	-11
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		· · · · · · · · · · · · · · · · · · ·	procedur	al feview pursuant to	43 CFR 3165
12½"	8 5/8"	24.0 1b. J		SETTING DEPTH	and app	as therefore in the second	R 3165.4.
7 7/8"	4½"	11.6 Lb. K	-55	300' 5800'	<u> Cemen</u>	t to surface	
					Subsec	-volume to be o	alculated
	1	I	1		to sur	uent to logging	a circula
EXHIBITS:	e drilled to per lup will be stin	nulated as ne	ecessar	y.	ir produ	coing intervals	
"B" Ten Po "C" Blowou "D" Multi- "E" Site s (Attac	on & Elevation pint Compliance of Preventor Dia point requirment pecific checklichment to "E" -	Program agram ats of APD ist for roads Topo map)	"G" "H'	Location gas from t	n Progra Profile his leas	se is	
"B" Ten Po "C" Blowou "D" Multi- "E" Site s (Attac	oint Compliance at Preventor Dia point requirment pecific checkli	Program agram ats of APD ist for roads Topo map)	The The	Completion Location e gas from t committed. Expression and the committed on p committed to the committed on the committed on p committed to the committed on the comm	n Progra Profile his leas	se is	new productive Give blowout
"B" Ten Po "C" Blowou "D" Multi- "E" Site s (Attac ABOVE SPACE DESCRISE e. If proposal is to venter program, if an W. J. H SIGNED	pint Compliance at Preventor Dia point requirmer specific checklichment to "E" - PROFOSED PROGRAM: If drill or deepen direction y.	Program agram ats of APD ist for roads Topo map) Proposed in the deeper MAY1-1. OIL CON DIST.	The The State of t	Completion Location e gas from t committed. Barron F	n Progra Profile his leas	se is	new productive Give blowout
"B" Ten Po "C" Blowou "D" Multi- "E" Site s (Attac ABOVE SPACE DESCRIBE e. If proposal is to venter program, if an W. J. H SIGNED	pint Compliance at Preventor Dia point requirmer specific checklichment to "E" - PROFOSED PROGRAM: If drill or deepen direction y.	Program agram ats of APD ats for roads Topo map) Proposition of APD MAY1-1.	The The State of t	Completion Location e gas from t committed. Barron F	n Progra Profile his leas	se is	new productive Give blowout
"B" Ten Po "C" Blowou "D" Multi- "E" Site s (Attac ABOVE SPACE DESCRIBI E. If proposal is to penter program, if an W. J. H SIGNED	pint Compliance at Preventor Dia point requirmer specific checklichment to "E" - PROFOSED PROGRAM: If drill or deepen direction y.	Program agram ats of APD ist for roads Topo map) Proposed in the deeper MAY1-1. OIL CON DIST.	The The Joseph L. DIV	Completion Location e gas from t committed. Barron F	n Progra Profile his leas	se is	new productive Give blowout

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease		Well No.					
BANNON ENERGY, INC.			FEDER	AL 18	1					
Unit Letter Secti	18 T.23	Ν.	Range R.6 W.	NMPM RIO A	RRIBA COUNTY					
	from the SOUTH	line and	1664	feet from the WES	T line					
Ground level Elev. 6932	Producing Formation Gallup		Lybrook Gallup		Dedicated Acreage:					
	, -	ll by colored per	icil or hachure marks on the plat bel	ow.	40 Acres					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
	3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,									
Yes			oe of consolidation							
this form if nece	essary.		actually been consolidated. (Use re		······					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.										
			1	OPERAT	OR CERTIFICATION					
			i	1 1	certify that the information in in true and complete to the					
				best of my know	dedge and belief.					
			<u> </u>	Signature	100					
			i	Printed Name	other -					
<u></u> .				W.J. Hol	Lcomb					
	İ	U	FREIAF	Position Agent						
		LV	MAY1 1 1990	Company Bannon I	Energy, Inc.					
	į		DIL CON. DIV	Date 4-2-90						
	 		DIST. 3		OR CERTIFICATION					
76.3			l I		y that the well location shown vas plotted from field notes of					
2576.97			i	1 1	made by me or under my d that the same is true and					
1664'	1		!	correct to the	e best of my knowledge and					
			ļ	belief.	MAD DAY					
		L		Date Surve Jego	Mran ovasting of					
			İ	Signature & Se	ineyor S					
≯	883'			R. How	9679					
1-00	=			7.	ARD DAGGLAI					
2 0	i		į	1000	OFESBIONAL PROPERTY.					
N 89-21 W	2668.38'			Certificate No.						
55 21 11	1 2000.00			Regis	9679 9679					
0 330 660 990	1320 1650 1980 2310 26	40 200	0 1500 1000 500	o						

