

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy Incorporated		Well API No. 30-039-24754
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 18 Lybrook South	Well No. 9	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State (Federal or Fee)	Lease No. SF-078360
Location				
Unit Letter K	1883	Feet From The South	Line and 1664	Feet From The West
Section 18	Township 23N	Range 6W	NMFM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85068	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Bannon Energy Incorporated	Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960W, #240, Houston, TX 77068	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 18
	Twp. 23N	Rge. 6W
	Is gas actually connected? YES	When? 10/9/90
If this production is commingled with that from any other lease or pool, give commingling order number: N/A		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v ☐	Diff Res'v ☐
Date Spudded 9/21/90	Date Compl. Ready to Prod. 10/10/90		Total Depth 5716'		P.B.T.D. 5572'			
Elevations (D.F., RKB, RT, GR, etc.) 6932' GR	Name of Producing Formation Gallup		Top Oil/Gas Pay 5293'		Tubing Depth 5437'			
Perforations 5422-25', 5293', 91, 5462', 64, 66, 84, 92, 5540'					Depth Casing Shoe 5693'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		345		150			
7 7/8"	4 1/2"		5693		920 sks.			
	2 3/8"		5437					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 10/10/90	Date of Test 10/10/90	Producing Method (Flow, pump, gas lift, etc.) Plunger Lift	
Length of Test 24	Tubing Pressure 210	Casing Pressure 425	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 31	Water - Bbls. 4	Gas - MCF 110

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate - MCF	Grains of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shot in)	Casing Pressure (Shot in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.A. Chabaud
Signature
R.A. Chabaud - Vice President-Operations
Printed Name
10/15/90
Date
(713) 537-9000
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 11-13-90
By *Barry*
SUPERVISOR DISTRICT 13
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.